# Appendix F Landfill Gas Sampling Report August 2, 2010



6322 NW 18th Drive Suite 170 Gainesville, FL 32653

352.378.0332 PHONE 352.378.0354 FAX

www.TRCsolutions.com

August 2<sup>nd</sup>, 2010

Mr. Joseph L. Miller Post, Buckley, Schuh, & Jernigan, Inc. 482 South Keller Road Orlando, Florida 32810 (407) 806-4153 Phone

**RE:** Landfill gas sampling at the Manatee County Lena Road Landfill in Bradenton, Florida.

Mr. Joseph L. Miller,

TRC – Air Measurements, Gainesville Office (TRC) conducted landfill gas sampling at the Manatee County Lena Road Landfill in Bradenton, Florida on June 9<sup>th</sup> and 10<sup>th</sup>, 2010. The purpose of these tests was to conduct an engineering study of the landfill gas for use in determination of suitability of a gas to energy project.

Testing consisted of collection of two sets of samples of the landfill gas for analysis of various components of the landfill gas as part of an engineering study coordinated by Post, Buckley, Schuh, & Jernigan, Inc. (PBS&J). Per the request of PBS&J, each set of samples was collected on a different day. The first set of tests was conducted beginning at 11:25 am and concluded at 16:07 pm on June 9<sup>th</sup>, 2010. The second set of test was collected from 08:00 am to 11:31 am on June 10<sup>th</sup>, 2010. All samples were shipped to their respective analytical laboratory the same day of sample collection. Samples were shipped to the Gas Technology Institute in Des Plaines, Illinois for analysis of permanent gases (compositional analysis), heating value determination, and sulfur compounds. Samples were shipped to Air Toxics of Folsom, California for analysis of siloxanes and toxic organic compounds.

Four Tedlar® bag samples were collected and analyzed using ASTM Method D1946 for basic compositional analysis. Two of the four Tedlar® bag samples were additionally used to provide sample for analysis of sulfur compounds using ASTM D6628. Two samples were collected for siloxanes analysis using a midget bubbler system in accordance with Air Toxics Ltd. Method @71. Two samples were collected into 1 liter SUMMA passivated canisters for analysis of toxic organics and chlorinated compounds using EPA Method TO-15 with modifications as per the labs quality assurance plan. In

addition two flow measurements were conducted each day one at the start of the day and one at the end of the day.

Table 1, the executive summary, shows the analytical results of these tests; see *Attachments*. More detailed results of the analyses and any lab quality assurance procedures may be found in the lab results, also provided in the *Attachments* to this report.

EPA Method 2C was used for determination of LFG inlet flow (to the flare) during each run. A "standard" pitot tube and Shortridge AirData digital manometer were used to measure differential pressures across the inlet pipe. Stack temperatures were determined with a K-type thermocouple and digital thermometer. In direct comparison to the flare station flow meter, the EPA reference method was 10.16% higher than the station flow meter.

Moisture content on the landfill gas was determined using a wet bulb/dry bulb apparatus. The wet and dry temperatures were then used to determine specific humidity of the landfill gas and thus moisture content. This method was used in lieu of EPA Method 4 due to safety precautions. Since landfill gas is highly combustible, it is dangerous to exhaust this gas from the pump outlet into the surrounding area.

Sampling for compositional analysis was conducted in accordance with EPA Method 18 procedures. Sampling was conducted on the pressure side of the main header. Each sample was collected into 10 liter Tedlar® bags from the landfill gas main line and analyzed using ASTM Method D1946 for component analysis. Ambient temperature, barometric pressure, source temperature were recorded during this testing.

Sampling for sulfur compounds was conducted in accordance with EPA Method 18 procedures. Sampling was conducted on the pressure side of the main header. These samples were collected into the same 10 liter Tedlar bags as the ASTM Method D1946 samples. Sample collection was postponed until the end of the sampling event each day in order to reduce sulfur compound hold times and obtain more accurate results. Due to the highly reactive nature of the sulfur compounds, the sample was analyzed as close to within 24 hours of sample collection as possible per ASTM D6228.

Sampling for siloxane concentrations was conducted in accordance with ATL Method @71. Sampling was conducted on the main header of the landfill gas line. The sample probe and lines were purged for 5 minutes using the inherent positive pressure of the landfill gas at the sampling location. The sample lines were then connected to a liquid absorption solution sampling train. This sampling train consisted of 2 midget bubblers, each containing a 10 ml methanol solution. Sampling was conducted at a flow rate of approximately 220 ml/min of landfill gas using a precision flow meter for a 2-hour sample period. The samples were recovered at the end of each test and kept chilled until arrival at the analytical laboratory.



Sampling for toxic organic compounds and chlorinated compounds was conducted by collecting sample gas into a 1 liter SUMMA passivated sample canister. Sampling was conducted on the main header of the landfill gas line. The sample probe, lines, and flow controller were purged for 5 minutes using the inherent positive pressure of the landfill gas at the sampling location. The sample lines were then connected to the sampling canister. Sampling was conducted over a 20-minute period at a flow rate of 40.4 ml/minute using an Omega flowmeter. The canister was supplied by Air Toxics.

Please contact me at (352) 378-0332 or send an email to <a href="mailto:lbrenner@trcsolutions.com">lbrenner@trcsolutions.com</a> if I may be of further service or if you need any additional information.

Sincerely,

Leonard Brenner,

Senior Project Manager



Air Measurements – Gainesville Office 6322 NW 18th Drive, Suite 170 Gainesville, Florida 32653 (352) 378-0332 Office (352) 378-0354 Facsimile (352) 317-0041 Cellular

Email: lbrenner@tresolutions.com

#### **ATTACHMENTS:**

Table 1: Executive Summary

Flare Station Flow Rates

Field Sample Collection Data Forms

Operational Data Collected from Plant Flow Panel

Gas Technology Institute Lab Results – Composition and Sulfur Analysis (ASTM D1946 and ASTM D6228)

Air Toxics Lab Results - Siloxanes (ATL Method@71)

Air Toxics Lab Results - Toxic Organic Compounds (TO-15)



**ATTACHMENTS** 



#### Trace Sulfur Determination by ASTM D6228-98

Report Date: 22-Jun-10

Client Name: TRC Environmental Corp.

GTI Sample Number: 101390-003

Sample Description: Bag-3 Landfill Gas 6/9/10

Date Analyzed: 10-Jun-10 Analyst: KFB

Component Name	$\mathbf{PPMV}$	<b>Component Name</b>	PPMV
Hydrogen Sulfide	89.1	Thiophene	0.07
Sulfur Dioxide		C1-Thiophenes	
Carbonyl Sulfide	0.32	C2-Thiophenes	
Carbon Disulfide	0.04	C3-Thiophenes	
Methyl Mercaptan	0.43	Benzothiophene	
Ethyl Mercaptan	0.05	C1-Benzothiophenes	
i-Propyl Mercaptan	0.36	C2-Benzothiophenes	
n-Propyl Mercaptan			
t-Butyl Mercaptan	0.14	Thiophane	
a Process 2 recommendation of Processor		Thiophenol	
Dimethyl Sulfide	0.28		
Methyl Ethyl Sulfide		Individual Unidentified	
Diethyl Sulfide		Sulfur Compounds	
Di-t-Butyl Sulfide		(all as monosulfides)	
Dimethyl Disulfide		Unidentified Compound 1:	0.23
Methyl Ethyl Disulfide			
Methyl i-Propyl Disulfide			
Diethyl Disulfide			
Methyl n-Propyl Disulfide			
Methyl t-Butyl Disulfide			
Ethyl i-Propyl Disulfide			
Ethyl n-Propyl Disulfide			
Ethyl t-Butyl Disulfide		S4 (6)	
Di-i-Propyl Disulfide		Total Unidentified:	0.23
i-Propyl n-Propyl Disulfide		Total Identified:	90.8
Di-n-Propyl Disulfide			
i-Propyl t-Butyl Disulfide		<b>Total Sulfur Content</b>	
n-Propyl t-Butyl Disulfide		As molar PPM	91.1
Di-t-Butyl Disulfide		As Grains/100 SCF @ STP	5.69
Dimethyl Trisulfide		As Grains/100 SCF @ 14.73	5.40
Diethyl Trisulfide		psia, 60°F	
Di-t-Butyl Trisulfide			

Notes:

Component Detection Limit:

0.05 ppmv of sulfur

All blank values are below detection limit.

STP= 14.696psia, 0°C

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Report Date: 22-Jun-10

Client Name: TRC Environmental Corp.

GTI Sample Number: 101390-004

Sample Description: Bag-4 Landfill Gas 6/10/10

Date Analyzed: 11-Jun-10

Analyst: KFB

Component	Mol %	Det. Limit	Weight %
Helium		0.1%	
Hydrogen		0.1%	
Carbon Dioxide	35.8%	0.03%	57.5%
Oxygen/Argon	1.33%	0.03%	1.57%
Nitrogen	9.65%	0.03%	9.85%
Carbon Monoxide		0.03%	
Methane	53.2%	0.002%	31.1%
Ethane		0.002%	
Ethene		0.002%	
Ethyne		0.002%	
Propane	0.002%	0.002%	0.003%
Propene		0.002%	
Propadiene		0.002%	
Propyne		0.002%	
i-Butane		0.002%	
n-Butane		0.002%	
1-Butene		0.002%	
i-Butene		0.002%	
trans-2-Butene		0.002%	
cis-2-Butene		0.002%	
1,3-Butadiene		0.002%	
i-Pentane		0.002%	
n-Pentane		0.002%	
neo-Pentane		0.002%	
Pentenes		0.002%	
Hexane Plus		0.002%	
Hydrogen Sulfide	0.0140%	0.000005%	0.0174%
Carbonyl Sulfide	0.000045%	0.000005%	0.000099%
Total	100.0%		100.0%

#### Calculated Real Gas Properties per ASTM D3588-98(03)

	1 1			
Temp. (°F) =	60.0		60.0	
Press. (psia) =	14.696		14.73	
Compressibility Factor [z] (Dry) =	0.99722	1.	0.99721	
Compressibility Factor [z] (Sat.) =	0.99687		0.99686	
Relative Density (Dry) =	0.9496	1.5	0.9496	8
Gross HV (Dry) ( $Btu/ft^3$ ) =	538.8		540.1	
Gross HV (Sat.) (Btu/ft3) =	529.6		530.8	
Wobbe Index = •	552.9		554.2	
Net HV (Dry) (Btu/ $ft^3$ ) =	485.1		486.3	
Net HV (Sat.) (Btu/ft $^3$ ) =	476.9		478.0	
· / / /				

Notes: All blank values are below detection limit N.A. - Not Analyzed



### Trace Sulfur Determination by ASTM D6228-98

Report Date: 22-Jun-10

Client Name: TRC Environmental Corp.

GTI Sample Number: 101390-004

Sample Description: Bag-4 Landfill Gas 6/10/10

Date Analyzed: 11-Jun-10 Analyst: KFB

Component Name	<b>PPMV</b>	<b>Component Name</b>	PPMV
Hydrogen Sulfide	140	Thiophene	0.06
Sulfur Dioxide		C1-Thiophenes	
Carbonyl Sulfide	0.45	C2-Thiophenes	
Carbon Disulfide		C3-Thiophenes	
Methyl Mercaptan	0.66	Benzothiophene	
Ethyl Mercaptan	0.09	C1-Benzothiophenes	
i-Propyl Mercaptan	0.43	C2-Benzothiophenes	
n-Propyl Mercaptan			
t-Butyl Mercaptan	0.14	Thiophane	
		Thiophenol	
Dimethyl Sulfide	0.28		
Methyl Ethyl Sulfide		Individual Unidentified	
Diethyl Sulfide		Sulfur Compounds	
Di-t-Butyl Sulfide		(all as monosulfides)	
Dimethyl Disulfide		Unidentified Compound 1:	0.26
Methyl Ethyl Disulfide			
Methyl i-Propyl Disulfide			
Diethyl Disulfide			
Methyl n-Propyl Disulfide			
Methyl t-Butyl Disulfide			
Ethyl i-Propyl Disulfide			
Ethyl n-Propyl Disulfide			
Ethyl t-Butyl Disulfide			20.00
Di-i-Propyl Disulfide		Total Unidentified:	0.26
i-Propyl n-Propyl Disulfide		Total Identified:	142
Di-n-Propyl Disulfide			
i-Propyl t-Butyl Disulfide		Total Sulfur Content	
n-Propyl t-Butyl Disulfide		As molar PPM	142
Di-t-Butyl Disulfide		As Grains/100 SCF @ STP	8.90
Dimethyl Trisulfide		As Grains/100 SCF @ 14.73	8.44
Diethyl Trisulfide		psia, 60°F	
Di-t-Butyl Trisulfide			

Notes:

Component Detection Limit:

0.05 ppmv of sulfur

All blank values are below detection limit.

STP= 14.696psia, 0°C

Page 7 of 10

-	8:03	8;21	8:45	09:00	09:15	09:30	09:45
Flare Flow	1516	15×46	1526	1521	1520	1535	1547.
Plant Flow	398	394	423	432	432	420	408
Pischage Pless	22.9	72.9	23.0	23.0	23.0	22.9	Z3, 3
Flare Temp	828	854	798.0	906	861	801	848
	-						
	10.00	10:15	10:30	10:46	11:00	11:15	11.30
Flare Flow	1553	1547	1535	1547	1547	1562	1548
?lant then	382	393	417	395	393	378	376
Discharge Piers	72.8	23.3	22.9	27,20	23.2	22.9	73.3
Flare Tomp	855	792	804	840	826	763	817
			The state of the s				
	11:43	*					29.94
Per Plan	1756						96.3
Plant Flow	60	t.					77
Discharge	\$23.0						
Flam Fan	827						
	29.94						
	100				,		
	79				The state of the s		
	len.	0)		9			
				8.		*	
nem Rendings	8:∞5	8:30	10:55	11:18	11:40		
CHy .	53.9	52.7	53.9	53.3	52.8		
CO,	41.0	40.1	40.5	40.3	40.7		
0,	1.2	1.4	1.1	1.5	1.7		
Bal	3.9	5.8	4.5	4.9	4.8		
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### **Analytical Report**

Batch #: 101390 June 22, 2010

#### Prepared for:

Leonard Brenner Phone: (352) 378-0332

TRC Environmental Corp. 6322 NW 18th Drive Suite 170 Gainesville, FL 32653

Purchase Order No: 24508

Received Date: June 10, 2010

#### Disclaimer:

Neither GTI nor any person acting on behalf of GTI assumes any liability with respect to the use of, or for damages resulting from the use of, any information presented in this report.

The results in this report relate only to the items tested.

Submitted by: Karen Crippen, (847) 768-0604

Chemical Research Services

Technical contact for this report:

Russell J. Bora

(847) 768-0693



Report Date: 22-Jun-10

Client Name: TRC Environmental Corp.

GTI Sample Number: 101390-001

Sample Description: Bag-1 Landfill Gas 6/9/10

Date Analyzed: 15-Jun-10 Analyst: KFB

Component	Mol %	Det. Limit	Weight %
Helium		0.1%	
Hydrogen		0.1%	
Carbon Dioxide	34.4%	0.03%	55.8%
Oxygen/Argon	1.57%	0.03%	1.87%
Nitrogen	10.0%	0.03%	10.4%
Carbon Monoxide		0.03%	
Methane	54.0%	0.002%	32.0%
Ethane		0.002%	
Ethene		0.002%	
Ethyne		0.002%	
Propane	0.002%	0.002%	0.003%
Propene		0.002%	
Propadiene		0.002%	
Propyne		0.002%	
i-Butane		0.002%	
n-Butane		0.002%	
1-Butene		0.002%	
i-Butene		0.002%	
trans-2-Butene		0.002%	
cis-2-Butene		0.002%	
1,3-Butadiene		0.002%	
i-Pentane		0.002%	
n-Pentane	·	0.002%	*
neo-Pentane		0.002%	
Pentenes		0.002%	
Hexane Plus		0.002%	
Hydrogen Sulfide		0.10%	
Carbonyl Sulfide	N.A.	0.000005%	N.A.
Total	100.0%		100.0%

Calculated Real Gas Properties per ASTM D3588-98(03)

	L L		•	/	
Temp. (°F) =	60.0	60.0			
Press. (psia) =	14.696	14.73			
Compressibility Factor [z] (Dry) =	0.99728	0.99728			
Compressibility Factor [z] (Sat.) =	0.99693	0.99693	20		
Relative Density (Dry) =	0.9383	0.9383			
Gross HV (Dry) (Btu/ft3) =	547.2	548.5			
Gross HV (Sat.) (Btu/ft3) =	537.9	539.1			
Wobbe Index =	564.9	566.2			
Net HV (Dry) ( $Btu/ft^3$ ) =	492.7	493.9			
Net HV (Sat.) (Btu/ft <sup>3</sup> ) =	484.3	485.4			
, , ,					

Notes: All blank values are below detection limit N.A. - Not Analyzed



Report Date: 22-Jun-10

Client Name: TRC Environmental Corp.

GTI Sample Number: 101390-002

Sample Description: Bag-2 Landfill Gas 6/9/10

Date Analyzed: 15-Jun-10

Analyst: KFB

Component	Mol %	Det. Limit	Weight %
Helium		0.1%	
Hydrogen		0.1%	
Carbon Dioxide	34.6%	0.03%	56.0%
Oxygen/Argon	1.57%	0.03%	1.87%
Nitrogen	10.1%	0.03%	10.4%
Carbon Monoxide		0.03%	
Methane	53.8%	0.002%	31.7%
Ethane		0.002%	
Ethene		0.002%	
Ethyne		0.002%	
Propane		0.002%	
Propene		0.002%	
Propadiene		0.002%	
Propyne		0.002%	
i-Butane		0.002%	
n-Butane		0.002%	
1-Butene		0.002%	
i-Butene		0.002%	
trans-2-Butene		0.002%	
cis-2-Butene		0.002%	
1,3-Butadiene		0.002%	
i-Pentane		0.002%	
n-Pentane		0.002%	
neo-Pentane		0.002%	
Pentenes		0.002%	
Hexane Plus		0.002%	
Hydrogen Sulfide		0.10%	
Carbonyl Sulfide	N.A.	0.000005%	N.A.
Total	100.0%		100.0%

Calculated Real Gas Properties per ASTM D3588-98(03)

omemmed from Gas 1	operates per	120 11.1 2000	
Temp. (°F) =	60.0	60.0	
Press. (psia) =	14.696	14.73	
Compressibility Factor [z] (Dry) =	0.99728	0.99727	
Compressibility Factor [z] (Sat.) =	0.99693	0.99692	
Relative Density (Dry) =	0.9406	0.9406	
Gross HV (Dry) (Btu/ft3) =	544.4	545.7	
Gross HV (Sat.) (Btu/ft3) =	535.1	536.4	
Wobbe Index =	561.4	562.7	
Net HV (Dry) ( $Btu/ft^3$ ) =	490.2	491.3	
Net HV (Sat.) ( $Btu/ft^3$ ) =	481.8	483.0	

Notes: All blank values are below detection limit N.A. - Not Analyzed



Report Date: 22-Jun-10

Client Name: TRC Environmental Corp.

GTI Sample Number: 101390-003

Sample Description: Bag-3 Landfill Gas 6/9/10

Date Analyzed: 10-Jun-10 Analyst: KFB

Component	Mol %	Det. Limit	Weight %
Helium		0.1%	
Hydrogen		0.1%	
Carbon Dioxide	35.9%	0.03%	57.5%
Oxygen/Argon	1.35%	0.03%	1.59%
Nitrogen	9.65%	0.03%	9.84%
Carbon Monoxide		0.03%	
Methane	53.1%	0.002%	31.1%
Ethane		0.002%	
Ethene		0.002%	
Ethyne		0.002%	
Propane	0.002%	0.002%	0.003%
Propene		0.002%	
Propadiene		0.002%	
Propyne		0.002%	
i-Butane		0.002%	
n-Butane		0.002%	
1-Butene		0.002%	
i-Butene		0.002%	
trans-2-Butene		0.002%	
cis-2-Butene		0.002%	
1,3-Butadiene		0.002%	
i-Pentane		0.002%	
n-Pentane		0.002%	
neo-Pentane		0.002%	
Pentenes		0.002%	
Hexane Plus	0.003%	0.002%	0.008%
Hydrogen Sulfide	0.00891%	0.000005%	0.0111%
Carbonyl Sulfide	0.000032%	0.000005%	0.000070%
Total	100.0%		100.0%

#### Calculated Real Gas Properties per ASTM D3588-98(03)

Temp. (°F) =	60.0	60.0
Press. (psia) =	14.696	14.73
Compressibility Factor [z] (Dry) =	0.99722	0.99721
Compressibility Factor [z] (Sat.) =	0.99687	0.99686
Relative Density (Dry) =	0.9500	0.9500
Gross HV (Dry) ( $Btu/ft^3$ ) =	538.4	539.7
Gross HV (Sat.) (Btu/ft3) =	529.2	530.5
Wobbe Index =	552.4	553.7
Net HV (Dry) (Btu/ft $^3$ ) =	484.8	485.9
Net HV (Sat.) ( $Btu/ft^3$ ) =	476.5	477.6

Notes: All blank values are below detection limit N.A. - Not Analyzed



Gas Temp Dry °F

				00020001019090909090	1,550,500	0.0000	
Client Name	PBS&J			Project No			
Plant Name	Manatee County Lena Road La	ndfill		Date	6/10	12010	
City / State	Bradenton / Florida			P barome	ter, "Hg	29.94	
Test Location	Main Header	Pitot ID	standard	Thermoco	ouple ID	Standard-	- 1
Personnel	Rpo	Pitot Coeff	0.99	Digital Ma	nometer	M95826	
Run No:	2B(Por+1)	Run No:	2B (Po.	(+2)	Run No:	_3_	
Run Time:	11:31	Run Time:	11:24		Run Time:		/_
P static	£ 13.7	P static	+ 13.7		P static		_/_
Pitot Check:	Pre Post	Pitot Check:	Pre	Post	Pitot Check:	Pre	Pøst
Tester Signat		Tester Signa	ture flur / V	0	Tester Signa	The state of the s	<u>/</u>
Point	Delta P Temp	Point	Delta P	Temp	Point \	Delta P	Temp
No.	in. H2O Deg. F	No.	in, H2O	Deg. F	No.	in, H2O/	Deg. F
1 1-1	1.319 134.3	2-1 1-1-	1.587	136.1	1-1		
2 1-2	1.331 132.7	2-2 <del>1-2</del>	1.566	135.5	1-2		
3 1-3	1.441 133.1	2-3 7-3	1.667	135.1	1-3	X	
4 1-4	1.469 133.4	2-4 1-4	1.604	134.7	1-4		
5 1-521	1.788 133.2	2-85	1,584	134.5	2-1		
6 1-6 2-2	1.932 133.0	2-26	1.713	134,6	2-2		
7 1-7 2-3	1.887 132.9	2-8 7	1.567	134.4	2-3 /		
8 1-82-4	1.720 132.2	2-48	1.570	134,0	2-4/		
28							
Avg		Avg			Ávg		
	Au		33.9				
Gas Temp \	Net °F 40.1 °C 104.1	Gas Temp	Wet °F		Gas Temp	Wet °F	

Gas Temp Dry °F

(Project Manager or QA Manager)

Gas Temp Dry °F

# **CTRC**

# **Tedlar Bag Sampling Data Sheet**

Date: 6/9//0	Atm. Pressure ("Hg): 29.93
Plant: Manufee Count Lena Road Landfill	Ambient Temp (°F): 103 °F
Location: Bredenton Pl	Wet Bulb Temp (°F): 77.4 °F
Source: Main header to Flave	Sample Pump ID: At Thomas pump !
Technician: RIO	Flow Meter ID: 0106070317735 /002

	Bag 1				
Sampling	Clock	Source	Sample	Sample	
Time	Time	Temp	Flow Scale	Flow Rate	
(minutes)	(HH:MM)	(° F)	(mm)	(ml/min)	Comments
0	14739	1/3.4	148,0	251.3	,
5	14:42	115.8	148.0	251.3	29.93/1028/77.1
10	14:49	108.6	148.0	251.3	
15	14.54	113.0	148.0	251.3	
20	14759	M3,3	148.0	251.3	29.93/103.2/77.7
			-		
	Averages:				

# **©TRC**

# **Tedlar Bag Sampling Data Sheet**

Date: 6/9/10	Atm. Pressure ("Hg): 29.93
Plant: Manates County Long Road Landfill	Ambient Temp (°F): 100.5
Location: Bradentes FC	Wet Bulb Temp (°F): 77,05
Source: Man header to flore	Sample Pump ID: Thomas panel
Technician: K40	Flow Meter ID: 0106070317735/002

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Sampling	Clock	Source	Sample	Sample	
Time	Time	Temp	Flow Scale	Flow Rate	
(minutes)	(HH:MM)	(° F)	(mm)	(ml/min)	Comments
15:020	15:03	110.7	148	251.3	
5	15108	110.6	148	251.3	29.93/104.0 / 77.1
10	15:13	111.2	148	251.3	
15	15:18	104,2	148	251.3	29.93/ 105 Hp 77
20	15:23	110.2	148	251.3	
	Averages:				

# **@TRC**

# **Tedlar Bag Sampling Data Sheet**

Date: 6/9/2010	Atm. Pressure ("Hg): 29.92
Plant: Manutec County Long Road Candful	Ambient Temp (°F):
Location: Bridgeton FL	Wet Bulb Temp (°F): 77.67
Source: Man header to Flare	Sample Pump ID: Thomas Pump 1
Technician: 100	Flow Meter ID: 0/06070317735/002

Bas Sampling Sample Sample Clock Source Time Time Flow Scale Flow Rate Temp (HH:MM) (° F) Comments (minutes) (mm) (ml/min) 111.8 98.0 (77.0 15:26 148 251.3 29.92 15131 148 251.3 108.0 5 98.0 29.92 148 251,3 78 101.6 10 15136 101,4 15 15:41 148. 251.3 98 78 15146 29.92 100.1 148 251.3 20 Averages:

# **CTRC**

# **Tedlar Bag Sampling Data Sheet**

Date: 6-10-2016	Atm. Pressure ("Hg): _	29.946
Plant: Manater County Long Road Landfi	() Ambient Temp (°F):	97.5
Location: Bradento FC	Wet Bulb Temp (°F):_	78.3
Source: Man hender to Flare	Sample Pump ID: 7	homas fome 1
Technician: RAS	Flow Meter ID: 0/	06070317735/002

Bay 4

a n	Cleak	Source	Sample	Sample	
Sampling	Clock	SECTION AND ADDRESS OF THE	組織を開始がある。	18.00 No. 12.00 图像是现在分词	
Time	Time	Temp	Flow Scale	Flow Rate	
(minutes)	(HH:MM)	(° F)	(mm)	(ml/min)	
O	15:57	120	148	251.3	29.95/97/78,2
5	18:02	(2)	148	251,3	
10	11107	122	148	251.3	29.95 / 95.5 / 77.8
15	11:12	173	148	281.3	
20	111 17	122	148	251.3	29.94 / 160 / 79
	,				
					•
	Averages:				

# **OTRC**

# TO-15 **Tedlar Bag Sampling Data Sheet**

Date: 6/9/10	<b>5</b>		Atm. Pressure				
Plant: Manate	e County Leng	Road Landfill	Ambient Ten	np (°F) <u>:</u>	10	(, 9	
Location: Br	rdenton FC		Wet Bulb Ter	mp (°F):	77	. 4	
	Hill GAS He			D:			
Technician:_	RPU	•	Flow Meter I	D: <u>01070</u>	7 0 3	44268	
TMK	₩ 34	669	Ron #	TO-15-1	,		
Sampling	Clock	Source	Sample	Sample			
Time	Time	Temp	Flow Scale	Flow Rate			
(minutes)	(HH:MM)	(° F)	(mm)	(ml/min)		Comments	101.8/77.2
	13:35	134.4	59	40.4	49	30	29.95
5	13,40	131.3	59	40.4	64		7
10	13:45	130,2	59	40,4	78		29.95/102/21
15	1350	131.4	59	40.4	109		29.95 /102 /TZ
20	13:55	132,0	59	40.4	134	2	29.95/102/72
	2						
	A *****	12101	1				

# **CTRC**

# **Tedlar Bag Sampling Data Sheet** 70-15

Date: 6.70-	2010		Atm. Pressure	e ("Hg):	29,96	
Plant: Margete	Coral Less	Road Landfill	Ambient Ten	np (°F):	90.7	
Location: Bre	dester FL	ž	Wet Bulb Ter	mp (°F):	29,96 90.7 76.85	
Source: MAH	n header to	Plore	Sample Pumi	טענ: יענ	19	
Technician:	LAD	•	Flow Meter I	D: 01079	5703442681 540rt 19.96	1002
		1110	, _	_	29.96	2991
l	ank the	2117	Run# 7	0-15-2	89.9	915
Sampling	Clock	Source	Sample	Sample	76.5	77.2
Time	Time	Temp	Flow Scale	Flow Rate		1 122
		(° F)	(mm)	(ml/min)	Comment	
(minutes)	(HHEMM)					A PART OF THE PART
0	9:11	101	59	40.4		30" 25"
5	09:16	101	9059	40.4		20"
10	09:21	101	59	40.4		
15	09:26	100	59	40.4		14.8
20	09:3/	99	59	40.4		6"
	Averages.	100 11				

#### **IMPINGER SAMPLING DATA SHEET**

Date: 6/9/10 Plant:Manatee County Lena Road Landfill

Location:Bradenton, Florida

Source: Landfill Gas Main Header

Technicians: RPO

S; | oxa*nes* - 1 al: Teflon Test Run: Probe Material: Barometric Pressure: 29.958

Pollutant Sampled: Siloxanes

Target Sample Rate: 220.0 (ml/min)

Sample Time Interval: 120 (minutes)

	Sampling	Clock	Start	End	Sample	Last	Ice			
	Time	Time	Flow Rate	Flow Rate	Volume	Impinger	Bath			
	(min)	(24 hr)	(l/min)	(l/min)	(ml)	Temp. (°F)	Temp. (°F)	Comn	nents	
0	12:170	12:17	0.22			67	33	29.97		
1	15	12:32	0.22	0.22	3300	54	33			
2	30	12:47	0.22	0.22	6600	53	33	29.97	1027/	18
3	45	13:02	0.22	0.22	9900	56	\$ 3			
4	60	13:17	0.22	0.22	13200	59	33	29.96	102/	78
5	75	13:32	0,22	0.22	16500	60	33			
6	90	13:47	0.22	0.22	19800	61	33	29.95	102/	77.5
7	705	14:02	0.22	0.22	23/00	61	<i>3</i> 3			
8	120	14:17		0.22	26400	63	34	29.94	101.81	77.2
9										2
10		*.								
11		•								
12							4			

#### **IMPINGER SAMPLING DATA SHEET**

Date: 6/10/2010

Plant:Manatee County Lena Road Landfill

Location:Bradenton, Florida

Source: Landfill Gas Main Header

Technicians: RPO

Test Run: 5: \( \sigma\_1 \cdots - 2 \)
Probe Material: Teflon
Barometric Pressure: 29,954

Pollutant Sampled: Siloxanes

Target Sample Rate: \_\_220.0 \_\_(ml/min)

Sample Time Interval: 120 (minutes)

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	Sampling	Clock	Start	End	Sample	Last	Ice	
	Time	Time	Flow Rate	Flow Rate	Volume	Impinger	Bath	
	(min)	(24 hr)	(l/min)	(l/min)	(ml)	Temp. (°F)	Temp. (°F)	Comments
0	O	08:40	0. 22		-	59	33	29.95/90.1/76.8
1	15	08:55	0.22	0.22	3300	43	33	
2	30	09:10	0.72	0.22	6600	42	33	29.96 / 89.9 /76.
3	45	09:25	0.22	0.22	9900	46	33	
4	60	09:40	0.22	0.22	13200	47	33	29.96/94/78
5	75	09:55	0,22	0.22	16500	44	33	
6	90	10:10	0.22	0.22	19800	49	34	29.95/93/77.5
7	105	10:25	0.22	0.22	23100	47	33	
8	120	10:40		0.22	26400	48	33	29.95 / 96/78
9				10				
10								
11								
12								

11-3   29.97   10-10   17.55	. ,		1 11	11.23	20 00 /	1	•
Flore Flow 1554 Sc PM  Plant Haw 371 SEM  Dischare Plant 23" WC  Flore Flow 1554 Sc PM  AFST 12:16  Gram Reading 301 July to call Read in Just 15.40  CA = CO.4 52.2  CO = 38.2 40.3  On = 1.7 1.3  Bol = 0.1 6.2  12:30 12:45 15:00 15:00 13:20 13:30 15.40  Flore Flow 1560 Sc PM 1555 1545 15:48 15.44 1550  Plant Flow 364 Sc PM 368 378 378 378 376 374  Discharge Plant 25.3" WC 25.7 22.8 22 P 23.0 22.5  Rose Top 380 F 370 1021 1086 1020 992  Plant Flow 1548 1549 1555 1556 1559 1558  Plant Flow 1548 1549 1551 15548 1650  Gram 2000 Reading 1552 15548 15548 15549 155		11:00					
Plant flow 371 SEM  Discharge Plant 23" WC  Char. Top 1050 S.  11:35 12:16  GGM Reading 3.1 due to col Real. in trush  Cth = Co.4 522  CO2 = 38.2 40.3  On = 1.3 1.3  Bal = 0.1 6.2  12:30 12:45 15:00 15:20 (3.30 15.45)  Plant flow 364 sem 368 378 379 376 374  Discharge Plant 364 sem 368 378 379 376 374  Discharge Plant 330 F 370 1021 1086 1020 996  14:00 14:45 15:00 15:15 15:20  Flant flow 378 776 374 378 376 368  Plant flow 378 15:00 23.2 23.2 22.9 23.1 23.1  Flant Toy 869 1071 486 15:45 15:45 16:00  GGM 2000 Readings 15:21 15:48 16:00  GGM 2000 Readings 15:21 15:48 16:00  Cth 4 52 4 52 52 52.7 20.7  Co2 40.0 39.4 40. 29.9 10.00  Plant flow O2 16:15 15 15:45 16:00  Paul till 37.4 40. 29.9 10.00  Paul flow O2 16:15 15:45 16:00  Paul till 37.4 40. 29.9 10.00  Paul flow O2 16:15 15:45 16:00  Paul till 37.4 16. 29.9 10.00  Paul flow O2 16:15 16:00  Paul flow O2 16:16 0.00  Paul flow O2 1.3 1.4 1.5 1.8 Flow flow O2 16:16 0.00  Paul flow O2 16:					21-21	201.8	1.8
Discharge Press 23" WC  Elar. Top 1050 %  HIST 12:146  GGM Reading But due to col Real in thick  CH = CO.4 522  CO2 = 38.2 40.3  O- = 1.5 1.3  But = O.1 6.2  12:30 12:45 13:00 15:60 13:30 15:45  Flare Flow 1560 5690 1555 1545 15:48 15:44 550  Plant Flow 364 400 368 378 378 376 374 550  Discharge Press 23.3" WC 23.2 22.8 22.8 22.9 23.0 22.5  Flore Flow 1540 1640 1445 15:00 15:15 15:30  Flore Flow 53.0 16:00 14:45 15:00 15:15 15:30  Flore Flow 378 776 36.8  Plant Flow 378 776 374 378 376 36.8  Plant Flow 378 776 23.2 23.7 22.9 23.1 23.1  Plant Toy 965 1077 486 888 1036 90.2  GEM 2000 Reading 5 15:22 15:48 Discharge Press 23:1 23.2  Gem 2000 Reading 5 15:24 15:48 Discharge Press 23:1 23.2  CO2 40.0 37.4 40 23.9 Flore Flow 16:15  Discharge Press 23:4 40 23.9 Flore Flow 16:15  CO2 40.0 37.4 40 23.9 Flore Flow 16:15  Doal 6-1 7.2 5.8 6.3 Plant Flow Discharge Press 25:1 23.2  Discharge Press 25:1 23.7 24.7  CO2 40.0 37.4 40 23.9 Flore Flow 16:15  Doal 6-1 7.2 5.8 6.3 Plant Flow Discharge Press 25:1 23.2  Discharge Press 25:1 25:1 25:1 25:1 25:1 25:1 25:1 25:1	Flare Flow						
## 155 /2:16  ## 155 /2:16  ## 155 /2:16  ## 150 / Reading Ball due to cal Read in trush  ## 150 / Reading Ball due to cal Read in trush  ## 150 / Reading Ball due to cal Read in trush  ## 151 / Reading Ball due to cal Read in trush  ## 152 / Read In trush  ## 153 / Read In trush  ## 154 / Read In trush  ## 155 / Read In trush  ## 154 / Read In trush  ## 155 / Read In trush  ## 156 / Read In trush  ## 155 / Read In trush  ## 156 / Rea							
## 155 /2:16  ## 155 /2:16  ## 155 /2:16  ## 150 / Reading Ball due to cal Read in trush  ## 150 / Reading Ball due to cal Read in trush  ## 150 / Reading Ball due to cal Read in trush  ## 151 / Reading Ball due to cal Read in trush  ## 152 / Read In trush  ## 153 / Read In trush  ## 154 / Read In trush  ## 155 / Read In trush  ## 154 / Read In trush  ## 155 / Read In trush  ## 156 / Read In trush  ## 155 / Read In trush  ## 156 / Rea	Discharge Pless	5 23" u	ر ا				
GGM Reading Bad due to col read in these  CAL = CO.4 522  CO2 = 38.2 40.3  O- = 1.3 1.3  Pay = 0.1 6.2  12:30 12:45 13:00 /3:20 /3:20 /5.44  Flore Flow 1560 5690 /555 /545 /548 /5.44 /550  Plant flow 364 5690 368 379 378 376 374  Discharge Press 23.3 "WC 23.2 728 72.8 72.8 72.9 23.0 72.9  Flore The 1540 1549 1544 1555 /556 /559 /555 368  Plant flow 1549 1544 1555 /556 /559 /555 368  Plant flow 378 776 374 378 376 368  Discharge Press 23.0 23.2 23.2 72.9 23.1 73.1  Flore Tay 169 /071 486 888 /036 902  HIS NS (6:50  GGM 2000 Reading, Flore flow 379 382  CHY 52.6 52 52.7 7544  CO2 40.0 39.4 40. 39.8 Flore flow 16:15  Doal 6.1 7.2 5.8 6.3 photoflow	Flare Trup	1050	) °F				
GGM Reading Bad due to col read in these  CAL = CO.4 522  CO2 = 38.2 40.3  O- = 1.3 1.3  Pay = 0.1 6.2  12:30 12:45 13:00 /3:20 /3:20 /5.44  Flore Flow 1560 5690 /555 /545 /548 /5.44 /550  Plant flow 364 5690 368 379 378 376 374  Discharge Press 23.3 "WC 23.2 728 72.8 72.8 72.9 23.0 72.9  Flore The 1540 1549 1544 1555 /556 /559 /555 368  Plant flow 1549 1544 1555 /556 /559 /555 368  Plant flow 378 776 374 378 376 368  Discharge Press 23.0 23.2 23.2 72.9 23.1 73.1  Flore Tay 169 /071 486 888 /036 902  HIS NS (6:50  GGM 2000 Reading, Flore flow 379 382  CHY 52.6 52 52.7 7544  CO2 40.0 39.4 40. 39.8 Flore flow 16:15  Doal 6.1 7.2 5.8 6.3 photoflow							
CHy = CO.Y 522  CO2 = 38.7 40.3  O- = 1.3 1.3  Bol = 0.1 6.2  12:30 12:45 13:00 /3:00 /3:30 /3:44  Flare Flow . 1550 5cpm /555 /545 /5:44 /550  Plant flow . 364 scm 368 37P 37P 376 374  Discharge Placs . 23.3" WC 23.7 728 22.P 23.0 22.9  Flore Trap . 930 F 370 /021 /086 /020 996  14:00 14:45 15:00 15:15 15:30  Flore Trap . 1549 1549 1555 /556 1559 1553  Plant flow . 378 276 374 378 376 368  Discharge Placs . 23.0 23.7 23.7 22.9 23.1 23.1  Plant flow . 378 276 379 358 /036 902  Hare . 1 19:38 19:58 15:24 /5:48 Discharge Plant . 379 382  14:38 19:58 15:24 /5:48 Discharge Plant . 379 382  Gem. 2000 Readings	11:3	5 12:16					
CHy = CO.4 522  (O2 = 38.2 40.3  O- = 1.3 1.3  Bol = 0.1 6.2  12:30 12:45 13:00 /3:00 /3:20 /3:20 /3:44  Flare Flow . 1560 5697 /555 /548 /5:44 /550  Phat flow . 364 xcm 368 378 378 376 374  Discharge Pleas . 23.3" WC 23.7 22.8 22.8 22.8 23.0 22.9  Flore They . 930 F 870 /021 /086 /020 996  14:00 /4/15 14:45 15:00 15:15 /552  Flore They . 1549 /544 1555 /556 /559 /553  Plant flow . 378 376 374 1555 /556 /559 /553  Plant flow . 378 376 374 378 376 368  Plant flow . 378 376 374 378 376 368  Plant flow . 378 376 374 378 376 368  Plant flow . 378 376 379 388  Plant flow . 378 376 368  Plant flow . 379 382  History . 1612 /6:00  Gen 2000 Reading	65M	Reading	Bal due	to col	re ad. in true	K	
CHY = 38.2 40.3  On = 1.3 1.3  Bon = 0.1 6.2  12:30 12:45 13:00 13:20 13:30 13:41  Flage Flow . 1560 sept 1555 1545 15:48 15:44 1550  Plant flow . 364 sept . 368 378 378 376 374  Discharge flees . 23.3" WC 23.7 22.8 22.8 22.8 23.0 22.9  Flow . 1549 1549 1555 1556 1520 996  Plant flow . 378 376 379 378 376 368  Plant flow . 378 376 368  Plant flow . 378 1549 1555 1556 1559 1553  Plant flow . 378 376 368  Discharge flees . 23.0 23.2 23.2 22.9 23.1 23.1  Plant flow . 378 376 368  Discharge flees . 23.0 23.2 23.2 22.9 23.1 23.1  Flore flow . 379 382  14:38 14:38 16:58 15:48 Discharge flees . 23.1 23.2  Gem 2000 Reading		. [	16				
0- = 1.3 1.3  Bool = 0.1 6.2  12:30 12:45 13:00 /3:20 /3:30 /3:45  Flore Flow 1560 scrm /555 1545 15:48 /5:44 /550  Plant flow 364 xcm 368 378 379 376 374  Discharge Pleas 23.3" WC 23.7 22.8 22.8 23.0 22.9  Flore Top 330 F 870 1021 1086 1020 996  14:00 14:45 15:55 1556 1559 15:30  Plant flow 378 376 374 378 376 368  Plant flow 378 376 374 378 376 368  Discharge Rices 23.0 23.2 23.7 22.9 23.1 23.1  Plant flow 378 376 377 388 1036 902  Hare Top 969 10:59 15:45 15:45  GEM 2000 Readings 15:26 15:48 Discharge Ress 23.1 23.1  Gem 2000 Readings 52.7 23.7 52.1  Gem 2000 Readings 52.7 52.1  Ct 4 52:6 52 52.7 52.1  Co 40.0 25.4 40. 39.9  Plant flow 02.1 16:15  Day Ress	CHy =	۵٥.٧					
02 = 1.3 1.3 6.2    12:30   12:45   13:00   13:20   13:30   15:45     Flare Flow   1560 56Pm   1555   1545   15:46   15:45     Phant Flow   364 56Pm   368   378   378   376   379     Discharge Press   23.3" WC   23.7   22.8   22.8   23.0   22.5     Flare Tong   30.6   370   1021   1086   1020   996     14:00   14:45   15:00   15:15   15:20     Flare Tong   1548   1544   1555   1556   1559   1558     Phant Flow   1548   1544   1555   1556   1559   1558     Discharge Rices   23.0   23.2   23.7   22.9   23.1   23.1     Plane Tong   965   1071   14:38   14:58   15:25     Gem 2000 Reading   Flare Flow   1548   1549     14:38   14:58   15:24   15:48     Discharge Press   23.1   23.2     CH 4 52:4   72   52.7   52.7     CO2 40.0   25.4   40   29.3     Plant Flow   16:15     CO2 1.3   1.4   1.5   1.9     Plant Flow   16:15     Discharge Press   23.1   16:15     CO2 1.3   1.4   1.5   1.9     Plant Flow   16:15     Discharge Press   23.1     Co2 1.3   1.4   1.5   1.9     Plant Flow   16:15     Discharge Press   23.1     Co2 1.3   1.4   1.5     Discharge Press   23.1     Discharge Press   23.1     Co2 1.3   1.4   1.5     Discharge Press   23.1     Discharge Press		38.2	40.3				
12:30   12:45   13:00   13:20   13:20   13:45     Flore Flow   1560 scfm   1555   1545   15:48   15:47   15:50     Plant flow   364 scfm   368   378   378   376   374     Discharge Pleas   23.3" WC   23.7   22.8   22.8   23.0   22.9     Flore Time   930 F   870   1021   1086   1020   996     14:00   14:45   15:00   15:15   15:20     Flore Flow   1548   1544   1555   1556   1559   15:55     Plant flow   378   376   374   378   376   368     Discharge Rices   23.0   23.2   23.2   22.9   23.1   23.1     Plant Time   969   15:48   1036   902     Grant 2000 Readings   15:24   15:48   15:49   15:49     14:28   14:58   15:24   15:48   15:49   15:49     Col 40.0   35.4   40   29.37   16:15     Col 40.0   35.4   40   29.37   16:15     Col 13   1.4   1.5   1.8   Fore Flow     Col 15:15   1.9   1.9     Col 15:15   1.9   1.9     Col 15:15		1.3	1.3				
Flore Flow . 1560 SCPM 1555 1545 15:48 15:44 1550  Plant flow . 364 SCPM 368 378 378 376 374  Disturce Plass . 233"WC 23.7 228 22.8 23.0 22.5  Flore Two . 930°F 870 1021 1086 1020 996  14:00 14:45 15:00 15:15 15:30  Flore Flow . 1548 1544 1555 1556 1559 15:30  Flore Flow . 378 376 374 378 376 368  Discharge Rices . 23.0 23.2 23.2 22.9 23.1 23.1  Plane Flow . 969 1071 486 888 1036 902  His 8 14:38 14:58 15:26 15:48 Discharge Rices . 23.1 23.2  14:28 14:38 15:26 15:26 15:48 Discharge Rices . 23.1 23.2  CAM. 2000 Reading . 52.7 37.1  CH 4 52 1 52 52.7 37.1  CO 13 1.4 1.5 1.8 Flore flow . D. Rices . D.		0.1					
Flare Flow . 1560 scfm 1555 1545 15:48 15:44 1550  Plant flow . 364 scfm 368 378 378 376 374  Discharge Pleas . 23.3" WC 23.7 72.8 22.8 22.8 23.0 22.9  Flare Time . 930° F 870 1021 1086 1020 996  14:45 15:00 15:15 15:30  Flare Flow . 1548 1544 1555 1556 1559 1553  Plant flow . 378 376 374 378 376 368  Discharge flow . 23.0 23.2 23.2 22.9 23.1 23.1  Flare Time . 969 1071 486 888 1036 902  Hare Time . 969 1071 486 888 1036 902  Gen 2000 Readings . 15:26 15:48 Discharge Pleas . 23.1 23.2  Gen 2000 Readings . 52.7 25.7  CH 4 52.6 52 52.7 25.7  CO2 40.0 37.4 40. 29.8 Flore flow . 16:15  CO2 1.3 1.4 1.5 1.8 Flore flow . D. Plant flow . D. P. Plant flow . D. Plant flow . D. P. Plant flow . D. Plant flow . D. P. Plant flow . D. Plant flow . D. Plant flow . D. Plant flow . D. Plant flow							
Flare Flow . 1560 sept . 1555 . 1545 . 15:48 . 15:44 . 1550 . 1544 . 1550 . 1544 . 1550 . 1544 . 1550 . 1544 . 1550 . 1544 . 15:45 . 1		12:30	12:45	13:00	13:20	13:30	13.45
Plant flow 364 x 6m 368 378 378 376 374  Discharge Pless 23.3" WC 23.7 22.8 22.8 23.0 22.9  Flow Time 930° F 870 1021 1086 1020 996  14:00 14:45 15:00 15:15 15:30  Flow Flow 1548 1544 1555 1556 1559 1553  Plant flow 378 376 374 378 376 368  Discharge Rice, 23.0 23.2 23.2 22.9 23.1 23.1  Flow Toy 965 1050  Gram 2000 Reading, 15:26 15:48 Discharge Rice, 23.1 23.2  CHY 52.6 52 52.7 37.7  CO2 40.0 37.4 40. 39.8 Fore flow 16:15  C2 1.3 1.4 1.5 1.8 Fore flow 52 Rice, 53 Rice, 54 Ri	Flore Flow .		1555	1545	15:48	15.44	1550
Discharge Press 23.3" WC 23.7 72.8 22.8 22.8 23.0 22.5  Plane Time 9 930° F 870 1021 1086 1020 996  11/100 11/15 11/15 15:00 15:15 15:30  Flan Plane 1548 1544 1555 1556 1559 1553  Plane Time 378 376 374 378 376 368  Discharge Press 23.10 23.1 23.1 23.1 23.1 23.1 23.1 23.1 23.1		364 serm	368	378	378	376	374
14:00   14:45   15:00   15:15   15:30   15:48   15:48   15:55   15:56   15:59   15:53   15:48   15:44   15:55   15:56   15:59   15:53   15:48   15:44   15:55   15:56   15:59   15:53   15:48   15:48   15:48   15:48   15:48   15:48   15:48   15:48   15:45   16:50   15:48   15:4	29 7 Caren (20.7 lea -		23.7	72.8	22.8	23.0	22.9
14:00 14:15 15:00 15:15 15:30  Flan Flow 1548 1544 1555 1556 1559 1553  Plant flow 378 376 374 378 376 368  Discharge lies, 23.0 25.2 23.2 22.9 23.1 23.1  Flane Tay 969 1071 486 888 1036 902  GEM 2000 Reading, Flare flow 379 382  14:38 14:58 15:21 15:48 Discharge Play 23.1 23.2  CH 4 52.6 52 52.7 50.1  CO2 40.0 35.4 40. 39.8 Flore flow  Do 1.3 1.4 1.5 1.8 Fore flow  Do 2.1 1.3 1.4 1.5 1.8 Fore flow	Flage Trac	930 ° F	870	102	1086	1020	996
Flan Plan 1548 1544 1555 1556 1559 1558  Plant flan 378 376 374 378 376 368  Discharge Ries, 23.0 23.2 23.2 22.9 23.1 23.1  Plane Tay 969 1071 486 888 1036 902  GEM-2000 Reading, Flave flow 1548 1548 15248  14:38 14:58 15:21 15:48 Discharge Plant flow 379 382  CHY 52.4 52 52.7 52.1  CO2 40.0 39.4 40. 39.8 Flore flow  Day Ries							
Plant flow 378 376 374 378 378 368  Discharge Rices 23.0 23.2 23.2 22.9 23.1 23.1  Plane Tany 969 1071 486 888 1036 902  GEM 2000 Rending, Flave flow 1548 1548 1549  Plant flow 379 382  14:38 14:58 15:24 15:48 Discharge Plant flow 379 382  CHY 52.4 52 52.7 50.1  CO2 410.0 39.4 40. 39.8 Flore flow  Bal 4.1 7.2 5.8 6.3 plant flow  Dz. Reng		14:00	14:15	14:45	15:00	15:15	15130
Plant flow 378 376 374 378 376 368  Discing a lices, 23.0 23.2 23.2 22.9 23.1 23.1  Flore Tay 969 1071 486 888 1036 962  GRA 2000 lending, Flore flow 1548 1548  14:38 14:58 15:26 15:48 Discharge Plant flow 23.1 23.2  GRAN. 2000 lendings  CHY 52 L 52 52.7 52.1  CO2 40.0 37.4 40. 39.8 Flore flow  Day 1:58 6.3 plant flow  Day 1:59	Flan How	1548	1544	1555	1556	1559	
Discharge lies, 23.0 23.2 23.2 22.9 23.1 23.1  Flore Tay 969 1071 486 888 1036 902    15 45 16:00    GEM 2000 Rending,   Flore Flow 1548 1548   1549		378	376	374	378	376	368
There Tany 969 1071 486 888 1036 902    15 45 16:00   15 48   15 49		23.0	23.2	23.2		23.1	1,65
GEM-2000 Rending,  15 15 16:00  GEM-2000 Rending,  19:58 15:26 15:48 Discharge Pless 23.1 23.3  GEM-2000 Rendings  CH 4 52.6 52 52.7 56.7  CO2 40.6 39.4 40. 39.8 Flare flow  D2 1.3 1.4 1.5 1.8 Flore flow  Bal 6.1 7.2 5.8 6.3 plant flow  D2 1.2 1.2 5.8 6.3 plant flow  D2 1.2 1.2 5.8 6.3 plant flow  D2 1.2 1.2 5.8 6.3 plant flow		969	1071	880	888	1036	902
GEM 2000 Reading,  14:38  14:38  14:58  15:26  15:48  Discharge Pless  23.1  23.2  CHY  52.6  52.7  52.1  CO2  40.0  39.8  Flave flow  1548  154							7 .
14:38 14:58 15:26 15:48 Discharge Pless 23.1 23.2 CAM. 2000 Readings 52.7 52.1 Flare tany 965 1088 CO2 40.0 39.4 40. 39.8 Flare flow D2 1.3 1.4 1.5 1.8 Flare flow D2 1.3 7.2 5.8 6.3 plant flow D2 1.9 7.2 5.8 6.3 plant flow D2 1.9 1.9 Plant flow D2 1.9 Plant flow D						15.45	
14:38 14:58 15:26 15:48 Discharge Pless 23.1 23.2 CAM. 2000 Readings 52.7 52.1 Flare tany 965 1088 CO2 40.0 39.4 40. 39.8 Flare flow D2 1.3 1.4 1.5 1.8 Flare flow D2 1.3 7.2 5.8 6.3 plant flow D2 1.9 7.2 5.8 6.3 plant flow D2 1.9 1.9 Plant flow D2 1.9 Plant flow D	GEM-2000 Re				Flare flow		1548
14:38 14:58 15:26 15:48 Discharge Pless 23.1 23.2 Gen. 2000 Readings 52.7 52.1 Flare tem 965 1887 (02 40.6 39.4 40. 39.8 Flore flow Dal 6.1 7.2 5.8 6.3 plant flow Dz. 15es		0				379	382
(16m. 2000 Reading)  (Hy 52.6 52 52.7 52.1)  (Oz 40.6 39.4 40. 39.8 16.15  Oz 1.3 1.4 1.5 1.8 Flore flow  Bal 6.1 7.2 5.8 6.3 plant flow  Dz 1.64	14:38	14:58	15:26	15:48	Discharge Pless		C3, 3
CHY 52.6 52.7 52.1 CO2 40.6 39.4 40. 39.8 [6.15]  OZ 1.3 1.4 1.5 1.8 Flore flow  Bal 6.3 plant flow  Dz 1.64	Gem. 2000 Re	Adint >			Flare ton	965	1088
Oz 1.3 1.4 1.5 1.8 Flore flow  Bal L.1 7.2 5.8 6.3 plant flow  Dz 1.66	CHY 52.6	52	52.7	50.1	,		
02 1.3 1.4 1.5 1.8 Flore flow Bal 6.1 7.2 5.8 6.3 plant flow Dz. Press		39.4		39.8		16:15	
Bal L. 1 7.2 5.8 6.3 plant flow Dz. Press		1.4	1.5	1.8	Flore flow		
Dz Press				6.3			
flare Tour					Dz Pres		
					flore Tan		
					V		
		•					

"Rite in the Rain"

TABLE 1
Executive Summary (Page 1 of 2)

Run Number / Component ID	Run 1A	Run 1B	Run 1C	Run 2	Average	Units
Date	6/9/2010			6/10/2010		
Start Time	11:25			08:00		
End Time	16:07			11:31		
Compositional and Btu Analysis (ASTM D1946)	20101					
Sample ID Number	Bag 1	Bag 2	Bag 3	Bag 4		
Start Time	14:39	15:03	15:26	10:57		
End Time	14:59	15:23	15:46	11:17		
Carbon Dioxide (dry basis, per ASTM D1946)	34.4	34.6	35.9	35.8	35.18	Mol %
Oxygen (dry basis, per ASTM D1946)	1.57	1.57	1.35	1.33	1.46	Mol %
Nitrogen (dry basis, per ASTM D1946)	10.0	10.1	9.65	9.65	9.85	Mol %
Methane (dry basis, per ASTM D1946)	54.0	53.8	53.1	53.2	53.53	Mol %
Propane (dry basis, per ASTM D1946)	0.002	0.000	0.002	0.002	0.00	Mol %
Total Volume (ASTM D1946 sample results)	100.0	100.1	100.0	100.0	100.01	Mol %
Methane (GEM Analyzer)	52.3	52.4	52.4	53.6	52.66	Mol %
Carbon Dioxide (GEM Analyzer)	39.7	39.7	39.9	40.4	39.93	Mol %
Oxygen (GEM Analyzer)	1.35	1.45	1.65	1.30	1.44	Mol %
Balance Gas (GEM Analyzer)	6.65	6.50	6.05	4.70	5.98	Mol %
Total Volume (GEM Analyzer Results)	100.0	100.0	100.0	100.0	100.0	Mol %
Moisture Content (per EPA Method 4 modified)	6.38	6.21	5.96	6.19	6.30	Mol %
Landfill Gas Heat Input Data						
Gross Heating Value (Dry basis at 14.696 psia and 60 °F)	547.2	544.4	538.4	538.8	545.8	Btu/SCF
Gross Heating Value (Wet basis at 14.696 psia and 60 °F)	537.9	535.1	529.2	529.6	536.5	Btu/SCF
Gas Flow Rate to Flare (Flare Flow Meter)	1555	1559	1553	1547	1557	
Gas Flow Rate to Flare (Plant Flow Meter)	374	376	368	393	375	
Heating Input from Landfill during test (based on GHV, wet)	50.19	50.05	49.31	49.16	50.12	MMBtu/hr
Sulfur Analysis (ASTM D6228)						
Sample ID Number			Bag 3	Bag 4		
Hydrogen Sulfide (per ASTM D-6228)			89.1	140	114.6	ppmv
Carbonyl Sulfide (per ASTM D-6228)			0.32	0.45	0.39	ppmv
Carbon Disulfide (per ASTM D-6228)			0.04	0.66	0.35	ppmv
Methyl Mercaptan (per ASTM D-6228)			0.43	0.09	0.26	ppmv
Ethyl Mercaptan (per ASTM D-6228)			0.05	0.43	0.24	ppmv
i-Propyl Mercaptan (per ASTM D-6228)			0.36	0	0.18	ppmv
t-Butyl Mercaptan (per ASTM D-6228)			0.14	0.14	0.14	ppmv
Dimethyl Sulfide (per ASTM D-6228)			0.28	0.28	0.28	ppmv
Thiophene (per ASTM D-6228)			0.07	0.06	0.07	ppmv
Unidentified Sulfur Compound (per ASTM D-6228)			0.23	0.26	0.25	ppmv
Total Sulfur Content (per ASTM D-6228)			91.1	142	116.6	ppmv
Siloxanes Analysis (Air Toxics @71)						
Sample ID Number	Siloxanes-1			Siloxanes-2		
Start Time	12:17			08:40		
End Time	14:17			10:40	gg what lay	
Octamethylcyclotetrasiloxane (D4) (per ATL @71)	1.30			1.30	1.30	ppmv
Decamethylcyclopentasiloxane (D5) (per ATL @71)	0.52			0.53	0.53	ppmv
Hexamethyldisiloxane (per ATL @71)	0.11			0.11	0.11	ppmv

TABLE 1
Executive Summary (Page 2 of 2)

Run Number / Component ID	meq of CI	Run 1	meq of CI	Run 2	meq of Cl	Averages	Units
Toxic Organics Analysis (EPA TO-15 modified)							
Sample ID Number		TO-15-1		TO-15-2			
Date		6/9/2010		6/10/2010			
Start Time		13:35		09:11			
End Time		13:55		09:31			
Freon 12 (per Modified EPA Method TO-15)	2	300	600	300	600	300	ppbv
Freon 114 (per Modified EPA Method TO-15)	2	66	132	63	126	65	ppbv
Vinyl Chloride (per Modified EPA Method TO-15)	1	430	430	440	440	435	ppbv
Freon 11 (per Modified EPA Method TO-15)	3	22	66	22	66	22	ppbv
Ethanol (per Modified EPA Method TO-15)		10,000		9,800		9,900	ppbv
Acetone (per Modified EPA Method TO-15)		2,300		2,300		2,300	ppbv
2-Propanol (per Modified EPA Method TO-15)		3,000		2,800		2,900	ppbv
Carbon Disulfide (per Modified EPA Method TO-15)		66		38		52	ppbv
Methylene Chloride (per Modified EPA Method TO-15)	2	31	62	24	48	28	ppbv
Methyl tert-butyl ether (per Modified EPA Method TO-15)	***	16	3,950,050	325.00	60000	16	ppbv
Hexane (per Modified EPA Method TO-15)		470		450		460	ppbv
1,1-Dichloroethane (per Modified EPA Method TO-15)	2	18	36			18	ppbv
2-Butanone (per Modified EPA Method TO-15)	156)	3,000	SEAGO	2,900		2,950	ppbv
cis-1,2-Dichloroethene (per Modified EPA Method TO-15)	2	380	760	340	680	360	ppbv
Tetrahydrofuran (per Modified EPA Method TO-15)	(0)	2,000	24796384	2,000		2,000	ppbv
Cyclohexane (per Modified EPA Method TO-15)		440		420		430	ppbv
2,2,4 Trimethylpentane (per Modified EPA Method TO-15)		220		220		220	ppbv
Benzene (per Modified EPA Method TO-15)		960		920		940	ppbv
1,2 Dichloroethane (per Modified EPA Method TO-15)	2	53	106	51	102	52	ppbv
Heptane (per Modified EPA Method TO-15)		760		730		745	ppbv
Trichloroethane (per Modified EPA Method TO-15)	3	100	300	97	291	99	ppbv
1,2-Dichlopropane (per Modified EPA Method TO-15)	2	22	44	23	46	23	ppbv
4-methyl-2-pentanone (per Modified EPA Method TO-15)		290		260		275	ppbv
Toluene (per Modified EPA Method TO-15)		10,000		9,900		9,950	ppbv
Tetrachloroethane (per Modified EPA Method TO-15)	4	200	800	190	760	195	ppbv
Chlorobenzene (per Modified EPA Method TO-15)	1	120	120	120	120	120	ppbv
Ethyl Benzene (per Modified EPA Method TO-15)		13,000		13,000		13,000	ppbv
m,p-Xylene (per Modified EPA Method TO-15)		10,000		10,000		10,000	ppbv
o-Xylene (per Modified EPA Method TO-15)		3,000		3,000		3,000	ppbv
Styrene (per Modified EPA Method TO-15)		1,300		1,300		1,300	ppbv
Cumene (per Modified EPA Method TO-15)		890		900		895	ppbv
Propylbenzene (per Modified EPA Method TO-15)		530		540		535	ppbv
4-Ethyltoluene (per Modified EPA Method TO-15)		2,100		2,100	24	2,100	ppbv
1,3,5 Trimethylbenzene (per Modified EPA Method TO-15)		700		730		715	ppbv
1,2,4 Trimethylbenzene (per Modified EPA Method TO-15)		2,000		2,100		2,050	ppbv
1,4-Dichlorobenzene (per Modified EPA Method TO-15)	2	550	1100	600	1200	575	ppbv
Chlorodifluoromethane (per Modified EPA Method TO-15)	1	1,200	1200	1,200	1200	1,200	ppbv
Dichlorofluoromethane (per Modified EPA Method TO-15)	2	78	156	75	150	77	ppbv
Total Toxic Organics (per Modified EPA Method TO-15)		70,612	5912	69,953	5829	70,283	ppbv

## **SIGN IN SHEET**

PROJECT NAME: PBS & Nanatee County Leng Mad DATE: 6/9/10 - 6/10/10  PROJECT NO.: 177265. 0000. 0000 PERMIT NO.: 19
LAndfill
PROJECT NO.: 177265, 0000, 0000 PERMIT NO.: 19
FACILITY/LOCATION: Manatee County Lens Road LAndfill / Bradenton, FC
<i>-</i>
SOURCE(S):

PARTICIPANTS								
TRC - Air Measurements, Gainesville Office								
*								

#### REPRESENTATIVES:

NAME	AFFLIATION	JOB TITLE	PHONE NUMBER	Job Safety Review (Y/N)?
Roser Paul Oster	TRC	Envilonmental Scientist II	352 378- 0332	Y
Roser Paul Oster Ray CASTO				
,				
		,		

# Flare Station Flow Rates EPA Methods 1a, 2a, 3c, and 4 (mod): Velocity, Molecular Weight, Moisture Content, and Volumetric Flow Rates

TEST RUN NUMBER	1A	1B	2A	2B
Date	06/09/10	06/09/10	06/10/10	06/10/10
Start Time	11:25	15:58	08:06	11:24
Stop Time	11:45	16:07	08:17	11:31
Stack Moisture & Molecular Weight				1000 C
CH <sub>4</sub> (% volume, dry per M-3c)	52.2000	52.1000	53.9000	52.8000
CO <sub>2</sub> (%volume, dry per M-3c)	40.3000	39.8000	41.0000	40.7000
O <sub>2</sub> (%volume, dry per M-3c)	1.3000	1.8000	1.2000	1.7000
N <sub>2</sub> (%volume, dry per M-3c)	6.2000	6.3000	3.9000	4.8000
Atmospheric Pressure ("Hg, absolute)	29.97	29.91	29.98	29.94
LFG Temperature (°F): Dry bulb	128.8	132.9	127.5	133.9
(°F): Wet bulb	104.1	104.0	102.2	104.1
Moisture Content (lbs H <sub>2</sub> O/lb landfill gases)	0.0396	0.0386	0.0370	0.0385
LFG Inlet Gas Moisture (% volume)	6.38	6.21	5.96	6.19
Dry Gas Fraction	0.9362	0.9379	0.9404	0.9381
Stack Gas Molecular Wt. (lbs/lb-mole)	27.58	27.55	27.54	27.61
Velocity Pitot Tube Data				
ΔP #1	1.3540	1.3500	1.0580	1.3190
ΔP #2	1.3750	1.3820	1.2930	1.3310
ΔP #3	1.4000	1.4210	1.3710	1.4410
ΔP #4	1.4060	1.4380	1.4240	1.4690
ΔP #5	1.6770	1.8020	1.7660	1.7880
ΔP #6	1.9510	1.8010	1.8080	1.9320
ΔP #7	1.8700	1.7060	1.9100	1.8870
ΔP #8	1.5710	1.5810	1.5990	1.7200
ΔP #9	1.5290	1.6640	1.5240	1.5870
ΔP #10	1.6590	1.7030	1.7060	1.5660
ΔP #11	1.7440	1.8140	1.6410	1.6670
ΔP #12	1.6120	1.7350	1.6240	1.6040
ΔP #13	1.6230	1.6690	1.5570	1.5840 1.7130
ΔP #14 ΔP #15	1.6900 1.5490	1.7530 1.4530	1.6320 1.5860	1.7130
ΔP #15 ΔP #16	1.5240	1.4330	1.5670	1.5700
Pitot Tube Factor	0.99	0.99	0.99	0.99
Sum of Square Root of Vertical Component	20.1857	20.2910	19.9825	20.2679
Number of Traverse Points	16	16	19.9823	16
Average Square Root of $\Delta P$ 's	1.26161	1.26819	1.24890	1.26674
Average Square Root of Mr s  Average Temperature (°F)	128.8	132.9	127.5	133.9
Static Pressure ("H <sub>2</sub> O)	13.54	14.11	13.27	133.9
Equivalent Stack Diameter (inches)	8.00	8.00	8.00	8.00
Stack Area (ft <sup>2</sup> )	0.3491	0.3491	0.3491	0.3491
Reference Method Velocity (ft/min)	5319	5370	5265	5363
Reference Method Flow, wet (ACFM)	1857	1874	1838	1872
Reference Method Flow, wet (ACFH)	103,395	103,593	102,534	103,288
Reference Method Flow, wet (SCFM)	1723.3	1726.6	1708.9	1721.5
Flare Station Meter Flow, wet (SCFM)	1,554.0	1,548.0	1,531.0	1,548.0
	150	10 Page 10 10 10 10 10 10 10 10 10 10 10 10 10		150
% Difference (Flare Station from Reference Method)	-9.82%	-10.34%	-10.41%	-10.08%

# **Circular Stack Sampling Traverse Point Layout**

(EPA Method 1, Gaseous Sampling Locations)

Date: June 9, 2010
Client: PBS&J
Plant: Manatee County Lena Rd Landfill
Source: Landfill Gas Collection System
Technician(s): RPO

Stack Diagram

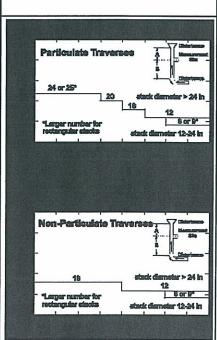
Port + Stack ID (in):	9.0
Port Extension (in):	1.00
Stack ID (in):	8.00
Stack Area (ft²):	0.349
Duct Diameters upstream from flow disturbance (A):	1.00
Duct Diameters downstream from flow disturbance (B):	3.88
Total Required Traverse Points:	16
No. of Traverse Points per Diameter:	8

# Control Boro Blower SKidle To plant 314

							*Traverse
Traverse Point	Numb	er of Trav	*Calculated Traverse	Point with Port			
Number	4	6	8	12	Other	Point	Extension
1	6.7	4.4	3.2	2.1		0.50	1.50
2	25.0	14.6	10.5	6.7		0.84	1.84
3	75.0	29.6	19.4	11.8		1.55	2.55
4	93.3	70.4	32.3	17.7		2.58	3.58
5		85.4	67.7	25.0		5.42	6.42
6		95.6	80.6	35.6		6.45	7.45
7			89.5	64.4		7.16	8.16
8			96.8	75.0		7.50	8.50
9		is 10x 21044	-640	82.3			
10				88.2			
11				93.3			
12				97.9			8

(Draw side view showing major components, dimensions, upstream/downstream flow disturbances)

\*Stack diameters > 24 in shall have no traverse points located within 1-inch of the stack wall \*Stack diameters  $\leq$  24 in shall have no traverse points located within 0.5-inch of the stack wall





Gas Temp Dry °F

Client Name	PBS&J Project No. 177265.							
Plant Name	Manatee County I	Lena Road La	ndfill		Date	Wednesday	, June 09, 2010	
City / State	Bradenton / Flor	ida			P baromet	er, "Hg	29,97	
Test Location	0000		Pitot ID	standard	Thermoco	uple ID	standard -	)
Personnel	Rpo		Pitot Coeff	0.99	Digital Mar	nometer	M95826	
-	(ex) 1	10 N						
Run No:	IAC Port	1)	Run No:	1A ( Port	ひ	Run No:	3	/
Run Time:	11:25		Run Time:	11:45		Run Time:		/
P static	+ 13.5	4	P static	13.54		Pistaţic		
Pitot Check		Post_	Pitot Check:	Pre	Post <u>—</u>	Pitot Check:		Pøst
Tester Sign	1 //	in	Tester Signat	ture <u>// ~ //</u>	1an	Tester Signa		
Point	Delta P	Temp	Point	Delta P	Temp Deg. F	Point \ No.	Delta P in. H2O	Temp Deg. F
No.	in. H2O	Deg. F	No. <b>2</b> 1-1	in. H20 1. <b>52</b> 9	129	1-1	120	209.
1 1-1	1.354	129	2-2	1.659	129	1-2		
2 1-2 3 1-3	1.375	129	<b>2</b> 1-3	1.744	129	1-3		
4 1-4	1.406	129	21-4	1.612	129	1-4		
5 241-9		129	2-25	1-623	129	2-1	./	
6 2-21-		128	2-26	1,690	129	2-2		
7 2-31-		128	2-87	1549	129	2-3 /		
8 2-4/-		127	2-48	1.524	129	2-4/	\	
28	1.3.7							
Avg		_	Avg			Avg		
			Avc Tem					
Gas Temp	Wet °F 40/	c 104.1	Gas Temp	Wet °F		Gas Temp		

Gas Temp Dry °F

1.690

Gas Temp Dry °F



Client Name	PBS&J		Project No. 177265.0000.0000			
Plant Name	Manatee County Lena R	toad Landfill	Date 6/9/2010			
City / State	Bradenton / Florida			P barometer, "Hg	29.91	
Test Location	Main Header	Pitot ID	standard	Thermocouple ID	Standard 1	
Personnel	Rpo	Pitot Coeff	0.99	Digital Manometer	M95826	

	Run No:	1B (Por	(1)	Run No:	1B ( Port	2)	Run No:	3_	/
	Run Time:	15:52	,	Run Time:	16:07		Run Time:		
	P static	+ 14.1		P static	+14.61		P static		
	Pitot Check:	Pre	Post _	Pitot Check:	Pre	Post	Pitot Check:	Pre	Pøst
	Tester Signatu	re //w//	0	Tester Signat	ure La /k	10	Tester Signa	ture	
	Point	Delta P	Temp	Point	Delta P	Temp	Point \	Delta P	Temp
	No.	in, H2O	Deg. F	No.	in. H2O	Deg. F	No.	in, H2O/	Deg. F
1	1-1	1.350	133.7	4-421	1.664	132.3	1-1		
2	1-2	1.382	133,3	1-22-2	1.703	132.3	1-2		
3	1-3	1.421	133.1	1-3 2-3	1.814	132.4	1-3	X/_	
4	1-4	1.438	133.0	1-42-4	1.735	1328	1-4	/X	
5	2115	1.802	132.8	2-1-5	1.669	133.2	2-1		
6	2-21-6	1.801	132.8	2-26	1.753	133,4	2-2		
7	2-31-7	1,706	132.3	2-3/7	1.453	133.6	2-3 //		
8	2-41-8	1.581	131.9	2-4 8	1.523	1334	2-4	\	
28							//		
	Avg			Avg			/Avg		
-				ve Tamo.	130.9				
	Gas Temp W	let °F 40°C	104,0°F	Gas Temp	Wet °F		/Gas Temp		
		ry °F 132.9	132.99	Gas Temp	Dry °F		/ Gas Temp	Dry °F	

Checked By: Project Manager or QA Manager)

29.91 / 104 / 78 End



Gas Temp Dry °F

Client Name	PBS&J			Project N	No. 177265.0000.0000			
Plant Name	Manatee County I	ena Road La	ndfill		Date	6/10	12010	
City / State	Bradenton / Flor	ida			P barome	eter, "Hg	29.98	
Test Location	Main Header		Pitot ID	standard	Thermoc	ouple ID	Standard	-1
Personnel	Rpo		Pitot Coeff	0.99	Digital Ma	anometer	M95826	2
						. ,		
Run No:	2 A (Part	-1)	Run No:	2 A (PA	42)	Run No:	-3_	/
Run Time:	8,06		Run Time:	08:17	7	Run Time:		
P static	+ 13.2	7	P static	+ 13,2		P static		
Pitot Check:		Post	Pitot Check:		Post 👱	Pitot Check:		Post
Tester Signa	ture pr m	a	Tester Signature /		<u> </u>	Tester Signa	ture	
Point No.	Delta P in. H 2 O	Temp Deg. F	Point No.	Delta P in, H2O	Temp Deg. F	Point \ No.	Delta P in. H2O	Temp Deg. F
1 1-1	1.058	127	2-1 1-1	1.524	128	1-1		0
2 1-2	1.29>	127	2-2 1-2	1.706	128	1-2		
3 1-3	1.371	127	2-3 1-3	1.641	128	1-3	X	
4 1-4	1.424	127	2-4 1-4	1.624	128	1-4		
5 1-5 2-1	1.766	127	2-1/5	1.557	128	2-1		
6 1-6 2-2	1.808	127	2-26	1.632	158	2-2		
7 1-7 2-3	1.910	127	2-\$7	1.586	158	2-3		
8 1-8 2-4	1.599	127	2-4/8	1. 567	128	2-4/	\	
28								
Avg		127	Avg		128	Avg		
		Ava	127.5					
Gas Temp	Wet °F 39°C	102.2	Gas Temp	Wet °F		Gas Temp	Wet °F	<u> </u>

Gas Temp Dry °F

(Project Manager or QA Manager )

127.5

21.98 / 81/75.3

Gas Temp Dry °F



#### Sample Batch Report

Login #: 101390

Today's date: 06/11/2010

Date Received: 06/10/2010

Customer: TRC

Contact: Leonard Brenner

Date Due: 06/24/2010

P.O. Number: 24508

**Preferred Report Method:** 

				The second secon
Lab#	Received	Sample ID	Cyl#	Note
101390-001	6/10/2010	Bag-1 Landfill Gas 6/9/10		
	SYNGAS			
	ZZZ S&H A	NAL		
101390-002	6/10/2010	Bag-2 Landfill Gas 6/9/10		
	SYNGAS			
101390-003	6/10/2010	Bag-3 Landfill Gas 6/9/10		Sample analysis same day as sample receipt.
	SLFRTG			*
	SYNGAS			
101390-004	6/11/2010	Bag-4 Landfill Gas 6/10/10		Sample analysis same day as sample receipt.
	SLFRTG			
	SYNGAS			

TRC Environmental Corp.

# Chain Of Custody Record

					Bag-3	Bag-2	Bag-1	Sample ID		Telepho			Lab Cont	Report	
					Landfill Gas	Landfill Gas	Landfill Gas	Sample Description		Telephone: (352) 378-0332	Gainesville, Florida 32653	6322 NW 18th Drive, Suite 170	Lab Contact: Leonard Brenner	Report To: TRC - Air Measurements, Gainesville Offfice	
					6/9/2010	6/9/2010	6/9/2010	Date Collected							
					Tedlar bag	Tedlar bag	Tedlar bag	Date Collected Container Type							
					ASTM D1946 and ASTM D 6228	ASTM D1946	ASTM D1946			P.O. No.: 24508	Project Reference: 177265.0000.0000	Raleigh, Nort	5540 Centerv	Bill To: TRC Environmental Corp	
					Run analyses same day as received	Normal	Normal	Special Instructions		S	0.0000	Raleigh, North Carolina 27606	5540 Centerview Drive, Ste 100	nmental Corp	
					s received				ag	e 9	) o	of I	0 1	Page _1_ of _1_	



Turnaround Time Required: Normal

Relinquished by: Roger Paul Osier // // // Affiliation: TRC - Air Measurements, Gaineswille Offfice

Rush

6/9/2010

Date:

6/9/2010

Other Instructions:

Hazard Identification:

Date:  $\frac{1}{10}$  //0 //: COAM |please email results to lbrenner@trcsolutions.com

Report By: Normal

Received by:
Affiliation:

TRC - Air Measurements Gainesville Office 6322 NW 18th Drive, Suite 170 (352) 378-0332

# Chain Of Custody Record

						Bag-4	Sample ID		Telephone:			Lab Contact:	Report To:
						Landfill Gas	Sample Description		Telephone: (352) 378-0332	Gainesville, Florida 32653	6322 NW 18th Drive, Suite 170	Lab Contact: Leonard Brenner	Report To: TRC - Air Measurements, Gainesville Offfice
						6/10/2010   Tedlar bag	Date Collected						
						Tedlar bag	Date Collected Container Type						
						ASTM D1946 and ASTM D 6228	Required Analyses		P.O. No.: 24508	Project Reference: 177265.0000.0000	Raleigh, Nort	5540 Centerv	Bill To: TRC Environmental Corp
						Run analyses same day as received	Special Instructions		18	0.0000	Raleigh, North Carolina 27606	5540 Centerview Drive, Ste 100	nmental Corp
						3-12		.ge	10	0	f 1	0	Page 1 of 1



Turnaround Time Required:

Relinquished by: Roger Paul Osier / / /L
Affiliation: TRC - Air Measurements, Gainesville Offfice

Rush

Report By: Normal

Date:

6/10/2010

Other Instructions:

Hazard Identification:

Date: 6/11/10 10:56AM | please email results to lbrenner@trcsolutions.com

Received by: \_\_\_\_\_\_\_\_Affiliation: \_\_\_\_\_

TRC - Air Measurements Gainesville Office 6322 NW 18th Drive, Suite 170 (352) 378-0332



6/25/2010

Mr. Leonard Brenner TRC Companies, Inc. 6322 Northwest 18th Drive Suite 170 Gainesville FL 32653

Project Name: TRC/PBS&J Manatee County Lena Road landf

Project #: 177265.0000.0000

Workorder #: 1006276

Dear Mr. Leonard Brenner

The following report includes the data for the above referenced project for sample(s) received on 6/11/2010 at Air Toxics Ltd.

The data and associated QC analyzed by Siloxanes are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Air Toxics Ltd. for your air analysis needs. Air Toxics Ltd. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Ausha Scott at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

Ausha Scott

**Project Manager** 



#### **WORK ORDER #: 1006276**

#### Work Order Summary

**CLIENT:** 

Mr. Leonard Brenner

BILL TO:

Accounts Payable

TRC Companies, Inc.

LCS

TRC Companies, Inc.

6322 Northwest 18th Drive

5540 Centerview Drive Suite 100

Gainesville, FL 32653

Raleigh, NC 27606

PHONE:

352-378-0332

**P.O.** # 24509

FAX:

04B

352-378-0354

PROJECT #

177265.0000.0000 TRC/PBS&J Manatee

DATE RECEIVED: DATE COMPLETED: 06/11/2010 06/25/2010

Suite 170

**CONTACT:** 

Siloxanes

County Lena Road landf Ausha Scott

FRACTION# **NAME TEST** Siloxanes Siloxanes-1 front/Back 01AB Siloxanes Siloxanes-1 front/Back Lab Duplicate 01ABB Siloxanes 02AB Siloxanes-2 front/Back Siloxanes Lab Blank 03A 03B Lab Blank Siloxanes 04A LCS Siloxanes

CERTIFIED BY:

Sinda d. Fruman

Laboratory Director

DATE:

06/25/10



## LABORATORY NARRATIVE Siloxanes TRC Companies, Inc. Workorder# 1006276

Four Vial samples were received on June 11, 2010. The laboratory performed analysis for siloxanes by GC/MS. A sample volume of 1.0 uL was injected directly onto the GC column. Initial results are in ug/mL. The units are converted to total micrograms (ug) by multiplying the result (ug/mL) by the total volume (mL) contained in the impinger. See the data sheets for the reporting limits for each compound.

#### **Receiving Notes**

There were no receiving discrepancies.

#### **Analytical Notes**

Impinger volumes were measured at the laboratory using a graduated cylinder and documented in the analytical logbook.

A front and back impinger was received for each sample. Each impinger was analyzed separately. The results for each analyte were then additively combined and reported as a single concentration. The reported surrogate recovery is derived from the front impinger analysis only.

Sampling volume was supplied by the client. A sample volume of 26.4 L was assumed for all QC samples.

#### **Definition of Data Qualifying Flags**

Six qualifiers may have been used on the data analysis sheets and indicate as follows:

- B Compound present in laboratory blank greater than reporting limit.
- J Estimated Value.
- E Exceeds instrument calibration range.
- S Saturated peak.
- Q Exceeds quality control limits.
- M Reported value may be biased due to apparent matrix interferences.

File extensions may have been used on the data analysis sheets and indicates as follows:

a-File was requantified

b-File was quantified by a second column and detector

r1-File was requantified for the purpose of reissue



### Summary of Detected Compounds SILOXANES - GC/MS

Client Sample ID: Siloxanes-1 front/Back

Lab ID#: 1006276-01AB

Compound	Rpt. Limit (ug)	Rpt. Limit (ppmv)	Amount (ug)	Amount (ppmv)
Octamethylcyclotetrasiloxane (D4)	28	0.088	410	1.3
Decamethylcylopentasiloxane (D5)	28	0.070	210	0.52
Hexamethyldisiloxane	28	0.16	19	0.11

Client Sample ID: Siloxanes-1 front/Back Lab Duplicate

Lab ID#: 1006276-01ABB

Compound	Rpt. Limit (ug)	Rpt. Limit (ppmv)	Amount (ug)	Amount (ppmv)
Octamethylcyclotetrasiloxane (D4)	28	0.088	380	1.2
Decamethylcylopentasiloxane (D5)	28	0.070	200	0.50
Hexamethyldisiloxane	28	0.16	20	0.11

Client Sample ID: Siloxanes-2 front/Back

Lab ID#: 1006276-02AB

Compound	Rpt. Limit (ug)	Rpt. Limit (ppmv)	Amount (ug)	Amount (ppmv)
Octamethylcyclotetrasiloxane (D4)	28	0.086	420	1.3
Decamethylcylopentasiloxane (D5)	28	0.069	210	0.53
Hexamethyldisiloxane	28	0.16	19	0.11



#### Client Sample ID: Siloxanes-1 front/Back

Lab ID#: 1006276-01AB

SILOXANES - GC/MS

File Name: k061409
Dil. Factor: 1.00

Date of Collection: 6/9/10 2:17:00 PM Date of Analysis: 6/14/10 01:38 PM

Date of Extraction: NA

Compound	Rpt. Limit (ug)	Rpt. Limit (ppmv)	Amount (ug)	Amount (ppmv)
Octamethylcyclotetrasiloxane (D4)	28	0.088	410	1.3
Decamethylcylopentasiloxane (D5)	28	0.070	210	0.52
Dodecamethylcyclohexasiloxane (D6)	56	0.12	Not Detected	Not Detected
Hexamethyldisiloxane	28	0.16	19	0.11
Octamethyltrisiloxane	28	0.11	Not Detected	Not Detected

Air Sample Volume(L): 26.4 Impinger Total Volume(mL): 28.2

Container Type: Vial

Surrogates	%Recovery	Method Limits
Hexamethyl disiloxane -d18	85	70-130



#### Client Sample ID: Siloxanes-1 front/Back Lab Duplicate

Lab ID#: 1006276-01ABB

#### SILOXANES - GC/MS

File Name: k062213
Dil. Factor: 1.00

Date of Collection: 6/9/10 2:17:00 PM Date of Analysis: 6/22/10 02:00 PM

Date of Extraction: NA

Compound	Rpt. Limit (ug)	Rpt. Limit (ppmv)	Amount (ug)	Amount (ppmv)
Octamethylcyclotetrasiloxane (D4)	28	0.088	380	1.2
Decamethylcylopentasiloxane (D5)	28	0.070	200	0.50
Dodecamethylcyclohexasiloxane (D6)	56	0.12	Not Detected	Not Detected
Hexamethyldisiloxane	28	0.16	20	0.11
Octamethyltrisiloxane	28	0.11	Not Detected	Not Detected

Air Sample Volume(L): 26.4 Impinger Total Volume(mL): 28.2

**Container Type: Vial** 

Surrogates	%Recovery	Method Limits
Hexamethyl disiloxane -d18	85	70-130



#### Client Sample ID: Siloxanes-2 front/Back

Lab ID#: 1006276-02AB

SILOXANES - GC/MS

File Name: k061411
Dil. Factor: 1.00

Date of Collection: 6/9/10 2:17:00 PM Date of Analysis: 6/14/10 02:26 PM

Date of Extraction: NA

Compound	Rpt. Limit (ug)	Rpt. Limit (ppmv)	Amount (ug)	Amount (ppmv)
Octamethylcyclotetrasiloxane (D4)	28	0.086	420	1.3
Decamethylcylopentasiloxane (D5)	28	0.069	210	0.53
Dodecamethylcyclohexasiloxane	55	0.12	Not Detected	Not Detected
(D6)	28	0.16	19	0.11
Hexamethyldisiloxane Octamethyltrisiloxane	28	0.11	Not Detected	Not Detected

Air Sample Volume(L): 26.4 Impinger Total Volume(mL): 27.7

Container Type: Vial

%Recovery	Method Limits	
88	70-130	
	%Recovery 88	



#### Client Sample ID: Lab Blank Lab ID#: 1006276-03A

SILOXANES - GC/MS

k061406

1.00

File Name: Dil. Factor: Date of Collection: NA

Date of Analysis: 6/14/10 12:09 PM

Date of Extraction: NA

Compound	Rpt. Limit (ug)	Rpt. Limit (ppmv)	Amount (ug)	Amount (ppmv)
Octamethylcyclotetrasiloxane (D4)	1.0	0.0031	Not Detected	Not Detected
Decamethylcylopentasiloxane (D5)	1.0	0.0025	Not Detected	Not Detected
Dodecamethylcyclohexasiloxane	2.0	0.0042	Not Detected	Not Detected
(D6)		200 BODES		N I D I I I I
Hexamethyldisiloxane	1.0	0.0057	Not Detected	Not Detected
Octamethyltrisiloxane	1.0	0.0039	Not Detected	Not Detected

Air Sample Volume(L): 26.4 Impinger Total Volume(mL): 1.00 Container Type: NA - Not Applicable

Method Limits %Recovery Surrogates 70-130 96

Page 8 of 11

Hexamethyl disiloxane -d18



#### Client Sample ID: Lab Blank Lab ID#: 1006276-03B

SILOXANES - GC/MS

File Name: Dil. Factor: k062206 1.00 Date of Collection: NA

Date of Analysis: 6/22/10 10:29 AM

Date of Extraction: NA

Compound	Rpt. Limit (ug)	Rpt. Limit (ppmv)	Amount (ug)	Amount (ppmv)
Octamethylcyclotetrasiloxane (D4)	1.0	0.0031	Not Detected	Not Detected
Decamethylcylopentasiloxane (D5)	1.0	0.0025	Not Detected	Not Detected
Dodecamethylcyclohexasiloxane	2.0	0.0042	Not Detected	Not Detected
(D6) Hexamethyldisiloxane	1.0	0.0057	Not Detected	Not Detected
Octamethyltrisiloxane	1.0	0.0039	Not Detected	Not Detected

Air Sample Volume(L): 26.4 Impinger Total Volume(mL): 1.00 Container Type: NA - Not Applicable

- The same of the		Method
Surrogates	%Recovery	Limits
Hexamethyl disiloxane -d18	100	70-130



Client Sample ID: LCS Lab ID#: 1006276-04A SILOXANES - GC/MS

File Name: k061405
Dil. Factor: 1.00

Date of Collection: NA

Date of Analysis: 6/14/10 11:35 AM

Date of Extraction: NA

Compound	%Recovery
Octamethylcyclotetrasiloxane (D4)	121
Decamethylcylopentasiloxane (D5)	120
Dodecamethylcyclohexasiloxane	112
(D6)	
Hexamethyldisiloxane	110
Octamethyltrisiloxane	129

Air Sample Volume(L): 26.4 Impinger Total Volume(mL): 1.00 Container Type: NA - Not Applicable

		Method
Surrogates	%Recovery	Limits
Hexamethyl disiloxane -d18	101	70-130



Client Sample ID: LCS Lab ID#: 1006276-04B SILOXANES - GC/MS

File Name: Dil. Factor:

k062205 1.00 Date of Collection: NA

Date of Analysis: 6/22/10 10:01 AM

Date of Extraction: NA

Compound	%Recovery
Octamethylcyclotetrasiloxane (D4)	125
Decamethylcylopentasiloxane (D5)	122
Dodecamethylcyclohexasiloxane	115
(D6)	
Hexamethyldisiloxane	109
Octamethyltrisiloxane	124

Air Sample Volume(L): 26.4 Impinger Total Volume(mL): 1.00 Container Type: NA - Not Applicable

Surrogates	%Recovery	Limits
Hexamethyl disiloxane -d18	100	70-130

## SORBENT SAMPLE COLLECTION

# CHAIN-OF-CUSTODY RECORD

Sample Transportation Notice
Relinquishing signature on this document indicates that sample is being shipped in compliance with all applicable local, State, Federal, national, and international laws, regulations and ordinances of any kind. Air Toxics Limited assumes no liability with respect to the collection, handling or shipping of these samples. Relinquishing signature also indicates agreement to hold harmless, defend, and indemnify Air Toxics Limited against any claim, demand, or action, of any kind, related to the collection, handling, or shipping of samples. D.O.T. Hotline (800) 467-4922.

180 BLUE RAVINE ROAD, SUITE B (916) 985-1000 FAX (916) 985-1020 FOLSOM, CA 95630-4719 ō Page\_

roject Manager Lesnard Brenner			Project Info:	ij		F	Turn Around	Circle Reporting
12. Pen.		1		1			Time:	Units:
4	Email Meaner of trees through the say	2000	P.O. # 24509	4509		1177.757.0	<b>H</b> Normal	vmdg vddd
7 NW/84 N. S. te 170 GA	State (- Zip 32653	32453	Project #_	177.76	Project # 177,265, 0000, 0000		☐ Rush	
hone 352-378-0 332 Fax 357-3	378-0354		Project Name Len Read	me Len	Ronales (A)	(Anolfill	specify	ug/m> mg/ms
Lab I.D. (Location)	Tube # / Cartridge #	Date of Collection	Start Time	End Time	Duration	Final Volume	An	Analysis Requested
OIA Siloxanes - 1 Front Page	<u>n</u>	6910	L1:21	14;17	021	7 172	Art Toxics	17 @ 21
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2-3	77	01/01/9	08:4p	10:40	110	24.4		, (
20162 - 2	2 13	01/01/9	08.74C	10:40	120	75'A5	`	1,
				-				
Reinfluished by: (signature) Date/Time (6:30	Received by: (signature)	signature)	Date/Time	FTC 6/1	0	Pump Calibration Information Pre-test Flow Rate:	ion Informati ate:	tion 9
Relinduished by: (signature) Date/Time	Received by: (signature)	(signature)	Date/Time	_		Post-test Flow Rate:	Rate:	
Relinquished by: (signature) Date/Time	Received by: (signature)		Date/Time		4 2	Average Flow Rate: Notes:	ate:	
Lab Shipper Name Air Bill #	#	Temp (°C)		Condition		Custody Seals Intact?	Intact?	Work Order #
Use IF DEX Only		9	Ü	2005		Yes No	(None	1006276



6/24/2010

Mr. Leonard Brenner TRC Companies, Inc.

6322 Northwest 18th Drive

Suite 170

Gainesville FL 32653

Project Name: TRC/PBS&J Manatee County Lena Road landf

Project #: 177265.0000.0000

Workorder #: 1006294

Dear Mr. Leonard Brenner

The following report includes the data for the above referenced project for sample(s) received on 6/11/2010 at Air Toxics Ltd.

The data and associated QC analyzed by Modified TO-15 (5&20 ppbv) are compliant with the project requirements or laboratory criteria with the exception of the deviations noted in the attached case narrative.

Thank you for choosing Air Toxics Ltd. for your air analysis needs. Air Toxics Ltd. is committed to providing accurate data of the highest quality. Please feel free to contact the Project Manager: Ausha Scott at 916-985-1000 if you have any questions regarding the data in this report.

Regards,

Ausha Scott

Project Manager



#### WORK ORDER #: 1006294

#### Work Order Summary

**CLIENT:** 

Mr. Leonard Brenner

**BILL TO:** 

Accounts Payable

TRC Companies, Inc.

Gainesville, FL 32653

TRC Companies, Inc. 5540 Centerview Drive

6322 Northwest 18th Drive

Suite 100

Raleigh, NC 27606

PHONE:

352-378-0332

P.O. # 24509

FAX:

352-378-0354

PROJECT#

177265.0000.0000 TRC/PBS&J Manatee

DATE RECEIVED:

06/11/2010

Suite 170

CONTACT:

County Lena Road landf Ausha Scott

**DATE COMPLETED:** 06/24/2010

			RECEIPT	FINAL
FRACTION #	NAME	<u>TEST</u>	VAC./PRES.	<b>PRESSURE</b>
01A	TO-15-2	Modified TO-15 (5&20 ppbv	5.8 "Hg	15 psi
01AA	TO-15-2 Lab Duplicate	Modified TO-15 (5&20 ppbv	5.8 "Hg	15 psi
02A	TO-15-1	Modified TO-15 (5&20 ppbv	2.0 "Hg	15 psi
03A	Lab Blank	Modified TO-15 (5&20 ppbv	NA	NA
04A	CCV	Modified TO-15 (5&20 ppbv	NA	NA
05A	LCS	Modified TO-15 (5&20 ppbv	NA	NA

CERTIFIED BY:

Sinda d. Fruman

DATE: <u>06/24/10</u>

Laboratory Director

Certification numbers: CA NELAP - 02110CA, LA NELAP/LELAP - AI 30763,

NY NELAP - 11291, UT NELAP - 9166389892, AZ Licensure AZ0719
Name of Accrediting Agency: NELAP/Florida Department of Health, Scope of Application: Clean Air Act,

Accreditation number: E87680, Effective date: 07/01/09, Expiration date: 06/30/10

Air Toxics Ltd. certifies that the test results contained in this report meet all requirements of the NELAC standards

This report shall not be reproduced, except in full, without the written approval of Air Toxics Ltd.

180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA - 95630 (916) 985-1000 . (800) 985-5955 . FAX (916) 985-1020



#### LABORATORY NARRATIVE Modified TO-15 Soil Gas TRC Companies, Inc. Workorder# 1006294

Two 1 Liter Summa Canister samples were received on June 11, 2010. The laboratory performed analysis via modified EPA Method TO-15 using GC/MS in the full scan mode. The method involves concentrating up to 50 mLs of air. The concentrated aliquot is then flash vaporized and swept through a water management system to remove water vapor. Following dehumidification, the sample passes directly into the GC/MS for analysis.

This workorder was independently validated prior to submittal using 'USEPA National Functional Guidelines' as generally applied to the analysis of volatile organic compounds in air. A rules-based, logic driven, independent validation engine was employed to assess completeness, evaluate pass/fail of relevant project quality control requirements and verification of all quantified amounts.

Method modifications taken to run these samples are summarized in the table below. Specific project requirements may over-ride the ATL modifications.

Requirement	TO-15	ATL Modifications
Daily CCV	+- 30% Difference	= 30% Difference with two allowed out up to </=40%.; flag and narrate outliers</p
Sample collection media	Summa canister	ATL recommends use of summa canisters to insure data defensibility, but will report results from Tedlar bags at client request
Method Detection Limit	Follow 40CFR Pt.136 App. B	The MDL met all relevant requirements in Method TO-15 (statistical MDL less than the LOQ). The concentration of the spiked replicate may have exceeded 10X the calculated MDL in some cases

#### **Receiving Notes**

There were no receiving discrepancies.

#### **Analytical Notes**

The reported CCV for each daily batch may be derived from more than one analytical file due to the client's request for non-standard compounds.

Non-standard compounds may have different acceptance criteria than the standard TO-14A/TO-15 compound list as per contract or verbal agreement.

#### **Definition of Data Qualifying Flags**

Eight qualifiers may have been used on the data analysis sheets and indicates as follows:

- B Compound present in laboratory blank greater than reporting limit (background subtraction not performed).
  - J Estimated value.
  - E Exceeds instrument calibration range.
  - S Saturated peak.



- Q Exceeds quality control limits.
- U Compound analyzed for but not detected above the reporting limit.
- UJ- Non-detected compound associated with low bias in the CCV
- N The identification is based on presumptive evidence.

File extensions may have been used on the data analysis sheets and indicates as follows:

- a-File was requantified
- b-File was quantified by a second column and detector
- r1-File was requantified for the purpose of reissue



Client Sample ID: TO-15-2

Lab ID#: 1006294-01A

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Freon 12	18	300	88	1500
Freon 114	18	63	120	440
Vinyl Chloride	18	440	46	1100
Freon 11	18	22	100	130
Ethanol	71	9800	130	18000
Acetone	71	2300	170	5400
2-Propanol	71	2800	180	6900
Carbon Disulfide	18	38	56	120
Methylene Chloride	18	24	62	84
Hexane	18	450	63	1600
2-Butanone (Methyl Ethyl Ketone)	18	2900	53	8600
cis-1,2-Dichloroethene	18	340	71	1300
Tetrahydrofuran	18	2000	53	5900
Cyclohexane	18	420	61	1400
2,2,4-Trimethylpentane	18	220	83	1000
Benzene	18	920	57	3000
1,2-Dichloroethane	18	51	72	210
Heptane	18	730	73	3000
Trichloroethene	18	97	96	520
1,2-Dichloropropane	18	23	82	110
4-Methyl-2-pentanone	18	260	73	1100
Toluene	18	9900	67	37000
Tetrachloroethene	18	190	120	1300
Chlorobenzene	18	120	82	570
Ethyl Benzene	18	13000	78	57000
m,p-Xylene	18	10000	78	45000
o-Xylene	18	3000	78	13000
Styrene	18	1300	76	5600
Cumene	18	900	88	4400
Propylbenzene	18	540	88	2600
4-Ethyltoluene	18	2100	88	10000
1,3,5-Trimethylbenzene	18	730	88	3600



Client Sample ID: TO-15-2

Lab ID#: 1006294-01A				
1,2,4-Trimethylbenzene	18	2100	88	10000
1,4-Dichlorobenzene	18	600	110	3600
Chlorodifluoromethane	71	1200	250	4200
Dichlorofluoromethane	71	75	300	320

Client Sample ID: TO-15-2 Lab Duplicate

Lab ID#: 1006294-01AA

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Freon 12	12	280	62	1400
Freon 114	12	60	87	420
Vinyl Chloride	12	380	32	960
Freon 11	12	20	70	110
Ethanol	50	9500	94	18000
Acetone	50	2200	120	5200
2-Propanol	50	2700	120	6800
Carbon Disulfide	12	34	39	110
Methylene Chloride	12	22	43	78
Methyl tert-butyl ether	12	15	45	56
Hexane	12	430	44	1500
1,1-Dichloroethane	12	15	50	63
2-Butanone (Methyl Ethyl Ketone)	12	2900	37	8600
cis-1,2-Dichloroethene	12	390	50	1500
Tetrahydrofuran	12	2000	37	5800
Cyclohexane	.12	410	43	1400
2,2,4-Trimethylpentane	12	210	58	970
Benzene	12	910	40	2900
1,2-Dichloroethane	12	50	50	200
Heptane	12	720	51	3000
Trichloroethene	12	98	67	520
1,2-Dichloropropane	12	21	58	99
4-Methyl-2-pentanone	12	280	51	1200
Toluene	12	10000	47	38000



#### Client Sample ID: TO-15-2 Lab Duplicate

Lab ID#: 1006294-01AA				
Tetrachloroethene	12	200	85	1400
Chlorobenzene	12	120	58	570
Ethyl Benzene	12	14000 E	54	59000 E
m,p-Xylene	12	11000	54	46000
o-Xylene	12	3100	54	13000
Styrene	12	1300	53	5700
Cumene	12	930	61	4600
Propylbenzene	12	540	61	2700
4-Ethyltoluene	12	2200	61	11000
1,3,5-Trimethylbenzene	12	740	61	3600
1,2,4-Trimethylbenzene	12	2200	61	11000
1,4-Dichlorobenzene	12	610	75	3700
Chlorodifluoromethane	50	1100	180	3800
Dichlorofluoromethane	50	70	210	300

#### Client Sample ID: TO-15-1

Lab ID#: 1006294-02A

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Freon 12	15	300	76	1500
Freon 114	15	66	110	460
Vinyl Chloride	15	430	39	1100
Freon 11	15	22	87	120
Ethanol	62	10000	120	19000
Acetone	62	2300	150	5600
2-Propanol	62	3000	150	7400
Carbon Disulfide	15	66	48	200
Methylene Chloride	15	31	54	110
Methyl tert-butyl ether	15	16	56	56
Hexane	15	470	54	1600
1,1-Dichloroethane	15	18	62	71
2-Butanone (Methyl Ethyl Ketone)	15	3000	46	8800
cis-1,2-Dichloroethene	15	380	61	1500



#### Client Sample ID: TO-15-1

Lab ID#: 1006294-02A				
Tetrahydrofuran	15	2000	46	5900
Cyclohexane	15	440	53	1500
2,2,4-Trimethylpentane	15	220	72	1000
Benzene	15	960	49	3100
1,2-Dichloroethane	15	53	62	220
Heptane	15	760	63	3100
Trichloroethene	15	100	83	540
1,2-Dichloropropane	15	22	71	100
4-Methyl-2-pentanone	15	290	63	1200
Toluene	15	10000	58	39000
Tetrachioroethene	15	200	100	1400
Chlorobenzene	15	120	71	580
Ethyl Benzene	15	13000	67	57000
m,p-Xylene	15	10000	67	45000
o-Xylene	15	3000	67	13000
Styrene	15	1300	66	5400
Cumene	15	890	76	4400
Propylbenzene	15	530	76	2600
4-Ethyltoluene	15	2100	76	10000
1,3,5-Trimethylbenzene	15	700	76	3500
1,2,4-Trimethylbenzene	15	2000	76	10000
1,4-Dichlorobenzene	15	550	93	3300
Chlorodifluoromethane	62	1200	220	4200
Dichlorofluoromethane	62	78	260	330



#### Client Sample ID: TO-15-2 Lab ID#: 1006294-01A

File Name: Dil. Factor:	w061719 3.57		of Collection: 6/1 of Analysis: 6/17/	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
Freon 12	18	300	88	1500
Freon 114	18	63	120	440
Chloromethane	71	Not Detected	150	Not Detected
Vinyl Chloride	18	440	46	1100
1,3-Butadiene	18	Not Detected	39	Not Detected
Bromomethane	18	Not Detected	69	Not Detected
Chloroethane	18	Not Detected	47	Not Detected
Freon 11	18	22	100	130
Ethanol	71	9800	130	18000
Freon 113	18	Not Detected	140	Not Detected
1,1-Dichloroethene	18	Not Detected	71	Not Detected
Acetone	71	2300	170	5400
2-Propanol	71	2800	180	6900
Carbon Disulfide	18	38	56	120
3-Chloropropene	71	Not Detected	220	Not Detected
Methylene Chloride	18	24	62	84
Methyl tert-butyl ether	18	Not Detected	64	Not Detected
trans-1,2-Dichloroethene	18	Not Detected	71	Not Detected
Hexane	18	450	63	1600
1,1-Dichloroethane	18	Not Detected	72	Not Detected
2-Butanone (Methyl Ethyl Ketone)	18	2900	53	8600
cis-1,2-Dichloroethene	18	340	71	1300
Tetrahydrofuran	18	2000	53	5900
Chloroform	18	Not Detected	87	Not Detected
1,1,1-Trichloroethane	18	Not Detected	97	Not Detected
Cyclohexane	18	420	61	1400
Carbon Tetrachloride	18	Not Detected	110	Not Detected
2,2,4-Trimethylpentane	18	220	83	1000
Benzene	18	920	57	3000
1,2-Dichloroethane	18	51	72	210
Heptane	18	730	73	3000
Trichloroethene	18	97	96	520
1,2-Dichloropropane	18	23	82	110
1,4-Dioxane	71	Not Detected	260	Not Detected
Bromodichloromethane	18	Not Detected	120	Not Detected
cis-1,3-Dichloropropene	18	Not Detected	81	Not Detected
4-Methyl-2-pentanone	18	260	73	1100
Toluene	18	9900	67	37000
trans-1,3-Dichloropropene	18	Not Detected	81	Not Detected
1,1,2-Trichloroethane	18	Not Detected	97	Not Detected
Tetrachloroethene	18	190	120	1300



#### Client Sample ID: TO-15-2 Lab ID#: 1006294-01A

#### MODIFIED EPA METHOD TO-15 GC/MS

Dil. Factor: 3.57   Date of Collection: 6/10/10 9.3	39 PM	3.57 Date of Analysis: 6	3.57	Dil. Factor:
File Name: W061719 Date of Collection: 6/10/10 5.				
Data of Collections 6/40/40 9rd	31:00 AM	w061719 Date of Collection:	w061719	File Name:

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
2-Hexanone	71	Not Detected	290	Not Detected
Dibromochloromethane	18	Not Detected	150	Not Detected
1,2-Dibromoethane (EDB)	18	Not Detected	140	Not Detected
Chlorobenzene	18	120	82	570
Ethyl Benzene	18	13000	78	57000
m,p-Xylene	18	10000	78	45000
o-Xylene	18	3000	78	13000
Styrene	18	1300	76	5600
Bromoform	18	Not Detected	180	Not Detected
Cumene	18	900	88	4400
1,1,2,2-Tetrachloroethane	18	Not Detected	120	Not Detected
Propylbenzene	18	540	88	2600
4-Ethyltoluene	18	2100	88	10000
1,3,5-Trimethylbenzene	18	730	88	3600
1,2,4-Trimethylbenzene	18	2100	88	10000
1,3-Dichlorobenzene	18	Not Detected	110	Not Detected
1,4-Dichlorobenzene	18	600	110	3600
alpha-Chlorotoluene	18	Not Detected	92	Not Detected
1,2-Dichlorobenzene	18	Not Detected	110	Not Detected
1,2,4-Trichlorobenzene	71	Not Detected	530	Not Detected
Hexachlorobutadiene	71	Not Detected	760	Not Detected
Chlorodifluoromethane	71	1200	250	4200
Dichlorofluoromethane	71	75	300	320

#### Container Type: 1 Liter Summa Canister

Surrogates	%Recovery	Limits
1.2-Dichloroethane-d4	93	70-130
Toluene-d8	100	70-130
4-Bromofluorobenzene	108	70-130



#### Client Sample ID: TO-15-2 Lab Duplicate Lab ID#: 1006294-01AA

File Name: Dil. Factor:	w061718 Date of Collection: 6/10/10 9:3 2.50 Date of Analysis: 6/17/10 06:19			
	Rpt. Limit	Amount	Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)
Freon 12	12	280	62	1400
Freon 114	12	60	87	420
Chloromethane	50	Not Detected	100	Not Detected
Vinyl Chloride	12	380	32	960
1,3-Butadiene	12	Not Detected	28	Not Detected
Bromomethane	12	Not Detected	48	Not Detected
Chloroethane	12	Not Detected	33	Not Detected
Freon 11	12	20	70	110
Ethanol	50	9500	94	18000
Freon 113	12	Not Detected	96	Not Detected
1,1-Dichloroethene	12	Not Detected	50	Not Detected
Acetone	50	2200	120	5200
2-Propanol	50	2700	120	6800
Carbon Disulfide	12	34	39	110
3-Chloropropene	50	Not Detected	160	Not Detected
Methylene Chloride	12	22	43	78
Methyl tert-butyl ether	12	15	45	56
trans-1,2-Dichloroethene	12	Not Detected	50	Not Detected
Hexane	12	430	44	1500
1,1-Dichloroethane	12	15	50	63
2-Butanone (Methyl Ethyl Ketone)	12	2900	37	8600
cis-1,2-Dichloroethene	12	390	50	1500
Tetrahydrofuran	12	2000	37	5800
Chloroform	12	Not Detected	61	Not Detected
1,1,1-Trichloroethane	12	Not Detected	68	Not Detected
Cyclohexane	12	410	43	1400
Carbon Tetrachloride	12	Not Detected	79	Not Detected
2,2,4-Trimethylpentane	12	210	58	970
Benzene	12	910	40	2900
1,2-Dichloroethane	12	50	50	200
Heptane	12	720	51	3000
Trichloroethene	12	98	67	520
1,2-Dichloropropane	12	21	58	99
1,4-Dioxane	50	Not Detected	180	Not Detected
Bromodichloromethane	12	Not Detected	84	Not Detected
cis-1,3-Dichloropropene	12	Not Detected	57	Not Detected
4-Methyl-2-pentanone	12	280	51	1200
Toluene	12	10000	47	38000
trans-1,3-Dichloropropene	12	Not Detected	57	Not Detected
1,1,2-Trichloroethane	12	Not Detected	68	Not Detected
Tetrachloroethene	12	200	85	1400



#### Client Sample ID: TO-15-2 Lab Duplicate

Lab ID#: 1006294-01AA

#### **MODIFIED EPA METHOD TO-15 GC/MS**

File Name:	w061718 2.50	Date of Collection: 6/10/10 9:31:00 A Date of Analysis: 6/17/10 06:19 PM		
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)
2-Hexanone	50	Not Detected	200	Not Detected
Dibromochloromethane	12	Not Detected	110	Not Detected
1,2-Dibromoethane (EDB)	12	Not Detected	96	Not Detected
Chlorobenzene	12	120	58	570
Ethyl Benzene	12	14000 E	54	59000 E
m,p-Xylene	12	11000	54	46000
o-Xylene	12	3100	54	13000
Styrene	12	1300	53	5700
Bromoform	12	Not Detected	130	Not Detected
Cumene	12	930	61	4600
1,1,2,2-Tetrachloroethane	12	Not Detected	86	Not Detected
Propylbenzene	12	540	61	2700
4-Ethyltoluene	12	2200	61	11000
1,3,5-Trimethylbenzene	12	740	61	3600
1,2,4-Trimethylbenzene	12	2200	61	11000
1,3-Dichlorobenzene	12	Not Detected	75	Not Detected
1.4-Dichlorobenzene	12	610	75	3700
alpha-Chlorotoluene	12	Not Detected	65	Not Detected
1,2-Dichlorobenzene	12	Not Detected	75	Not Detected
1,2,4-Trichlorobenzene	50	Not Detected	370	Not Detected
Hexachlorobutadiene	50	Not Detected	530	Not Detected
Chlorodifluoromethane	50	1100	180	3800
Dichlorofluoromethane	50	70	210	300

E = Exceeds instrument calibration range.

Container Type: 1 Liter Summa Canister

Surrogates	%Recovery	Method Limits
1,2-Dichloroethane-d4	95	70-130
Toluene-d8	100	70-130
4-Bromofluorobenzene	111	70-130



#### Client Sample ID: TO-15-1 Lab ID#: 1006294-02A

File Name: Dil. Factor:	w061720 3.09		of Collection: 6/9 of Analysis: 6/17/	
	Rpt. Limit	Amount	Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)
Freon 12	15	300	76	1500
Freon 114	15	66	110	460
Chloromethane	62	Not Detected	130	Not Detected
Vinyl Chloride	15	430	39	1100
1,3-Butadiene	15	Not Detected	34	Not Detected
Bromomethane	15	Not Detected	60	Not Detected
Chloroethane	15	Not Detected	41	Not Detected
Freon 11	15	22	87	120
Ethanol	62	10000	120	19000
Freon 113	15	Not Detected	120	Not Detected
1,1-Dichloroethene	15	Not Detected	61	Not Detected
Acetone	62	2300	150	5600
	62	3000	150	7400
2-Propanol	15	66	48	200
Carbon Disulfide	62	Not Detected	190	Not Detected
3-Chloropropene	15	31	54	110
Methylene Chloride		16	56	56
Methyl tert-butyl ether	15		61	Not Detected
trans-1,2-Dichloroethene	15	Not Detected		1600
Hexane	15	470	54 62	71
1,1-Dichloroethane	15	18		
2-Butanone (Methyl Ethyl Ketone)	15	3000	46	8800
cis-1,2-Dichloroethene	15	380	61	1500
Tetrahydrofuran	15	2000	46	5900
Chloroform	15	Not Detected	75	Not Detected
1,1,1-Trichloroethane	15	Not Detected	84	Not Detected
Cyclohexane	15	440	53	1500
Carbon Tetrachloride	15	Not Detected	97	Not Detected
2,2,4-Trimethylpentane	15	220	72	1000
Benzene	15	960	49	3100
1,2-Dichloroethane	15	53	62	220
Heptane	15	760	63	3100
Trichloroethene	15	100	83	540
1,2-Dichloropropane	15	22	71	100
1,4-Dioxane	62	Not Detected	220	Not Detected
Bromodichloromethane	15	Not Detected	100	Not Detected
cis-1,3-Dichloropropene	15	Not Detected	70	Not Detected
4-Methyl-2-pentanone	15	290	63	1200
Toluene	15	10000	58	39000
trans-1,3-Dichloropropene	15	Not Detected	70	Not Detected
1,1,2-Trichloroethane	15	Not Detected	84	Not Detected
Tetrachloroethene	15	200	100	1400



#### Client Sample ID: TO-15-1 Lab ID#: 1006294-02A

File Name:	w061720		of Collection: 6/9	
Dil. Factor:	3.09 Date of Analysis: 6/1			
	Rpt. Limit	Amount	Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(ug/m3)	(ug/m3)
2-Hexanone	62	Not Detected	250	Not Detected
Dibromochloromethane	15	Not Detected	130	Not Detected
1,2-Dibromoethane (EDB)	15	Not Detected	120	Not Detected
Chlorobenzene	15	120	71	580
Ethyl Benzene	15	13000	67	57000
m,p-Xylene	15	10000	67	45000
o-Xylene	15	3000	67	13000
Styrene	15	1300	66	5400
Bromoform	15	Not Detected	160	Not Detected
Cumene	15	890	76	4400
1,1,2,2-Tetrachloroethane	15	Not Detected	110	Not Detected
Propylbenzene	15	530	76	2600
4-Ethyltoluene	15	2100	76	10000
1,3,5-Trimethylbenzene	15	700	76	3500
1,2,4-Trimethylbenzene	15	2000	76	10000
1,3-Dichlorobenzene	15	Not Detected	93	Not Detected
1,4-Dichlorobenzene	15	550	93	3300
alpha-Chlorotoluene	15	Not Detected	80	Not Detected
1,2-Dichlorobenzene	15	Not Detected	93	Not Detected
1,2,4-Trichlorobenzene	62	Not Detected	460	Not Detected
Hexachlorobutadiene	62	Not Detected	660	Not Detected
Chlorodifluoromethane	62	1200	220	4200
Dichlorofluoromethane	62	78	260	330
Container Type: 1 Liter Summa Cani	ster			
				Method
Surrogates		%Recovery		Limits
1,2-Dichloroethane-d4		94		70-130
Toluene-d8		100		70-130
4-Bromofluorobenzene		111		70-130



#### Client Sample ID: Lab Blank Lab ID#: 1006294-03A

File Name: Dil. Factor:	w061707c 1.00	Date of Collection: NA Date of Analysis: 6/17/10 11:1		/10 11:13 AM
Dii. Factor.		Amount	Rpt. Limit	Amount
Compound	Rpt. Limit (ppbv)	(ppbv)	(ug/m3)	(ug/m3)
	5.0	Not Detected	25	Not Detected
Freon 12	5.0	Not Detected	35	Not Detected
Freon 114	20	Not Detected	41	Not Detected
Chloromethane	5.0	Not Detected	13	Not Detected
Vinyl Chloride	5.0	Not Detected	11	Not Detected
1,3-Butadiene			19	Not Detected
Bromomethane	5.0	Not Detected		Not Detected
Chloroethane	5.0	Not Detected	13	Not Detected
Freon 11	5.0	Not Detected	28	
Ethanol	20	Not Detected	38	Not Detected Not Detected
Freon 113	5.0	Not Detected	38	
1,1-Dichloroethene	5.0	Not Detected	20	Not Detected
Acetone	20	Not Detected	48	Not Detected
2-Propanol	20	Not Detected	49	Not Detected
Carbon Disulfide	5.0	Not Detected	16	Not Detected
3-Chloropropene	20	Not Detected	63	Not Detected
Methylene Chloride	5.0	Not Detected	17	Not Detected
Methyl tert-butyl ether	5.0	Not Detected	18	Not Detected
trans-1,2-Dichloroethene	5.0	Not Detected	20	Not Detected
Hexane	5.0	Not Detected	18	Not Detected
1,1-Dichloroethane	5.0	Not Detected	20	Not Detected
2-Butanone (Methyl Ethyl Ketone)	5.0	Not Detected	15	Not Detected
cis-1,2-Dichloroethene	5.0	Not Detected	20	Not Detected
Tetrahydrofuran	5.0	Not Detected	15	Not Detected
Chloroform	5.0	Not Detected	24	Not Detected
1,1,1-Trichloroethane	5.0	Not Detected	27	Not Detected
Cyclohexane	5.0	Not Detected	17	Not Detected
Carbon Tetrachloride	5.0	Not Detected	31	Not Detected
2,2,4-Trimethylpentane	5.0	Not Detected	23	Not Detected
Benzene	5.0	Not Detected	16	Not Detected
1,2-Dichloroethane	5.0	Not Detected	20	Not Detected
Heptane	5.0	Not Detected	20	Not Detected
Trichloroethene	5.0	Not Detected	27	Not Detected
1,2-Dichloropropane	5.0	Not Detected	23	Not Detected
1,2-Dictiloroproparie 1,4-Dioxane	20	Not Detected	72	Not Detected
Bromodichloromethane	5.0	Not Detected	34	Not Detected
	5.0	Not Detected	23	Not Detected
cis-1,3-Dichloropropene		Not Detected	20	Not Detected
4-Methyl-2-pentanone	5.0		19	Not Detected
Toluene	5.0	Not Detected	23	Not Detected
trans-1,3-Dichloropropene	5.0	Not Detected		Not Detected
1,1,2-Trichloroethane Tetrachloroethene	5.0 5.0	Not Detected  Not Detected	27 34	Not Detected



#### Client Sample ID: Lab Blank Lab ID#: 1006294-03A

MODIFIED	EPA	METHOD TO-15 GC/MS
MODIFIED	KPA	MILTHOD TO-13 GC/MS

File Name: Dil. Factor:	w061707c 1.00		Date of Collection: NA Date of Analysis: 6/17/10 11:13 AM							
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (ug/m3)	Amount (ug/m3)						
2-Hexanone	20	Not Detected	82	Not Detected						
Dibromochloromethane	5.0	Not Detected	42	Not Detected						
1,2-Dibromoethane (EDB)	5.0	Not Detected	38	Not Detected						
Chlorobenzene	5.0	Not Detected	23	Not Detected						
Ethyl Benzene	5.0	Not Detected	22	Not Detected						
m,p-Xylene	5.0	Not Detected	22	Not Detected						
o-Xylene	5.0	Not Detected	22	Not Detected						
Styrene	5.0	Not Detected	21	Not Detected						
Bromoform	5.0	Not Detected	52	Not Detected						
Cumene	5.0	Not Detected	24	Not Detected						
1,1,2,2-Tetrachloroethane	5.0	Not Detected	34	Not Detected						
Propylbenzene	5.0	Not Detected	24	Not Detected						
4-Ethyltoluene	5.0	Not Detected	24	Not Detected						
1,3,5-Trimethylbenzene	5.0	Not Detected	24	Not Detected						
1,2,4-Trimethylbenzene	5.0	Not Detected	24	Not Detected						
1,3-Dichlorobenzene	5.0	Not Detected	30	Not Detected						
1,4-Dichlorobenzene	5.0	Not Detected	30	Not Detected						
alpha-Chlorotoluene	5.0	Not Detected	26	Not Detected						
1,2-Dichlorobenzene	5.0	Not Detected	30	Not Detected						
1,2,4-Trichlorobenzene	20	Not Detected	150	Not Detected						
Hexachlorobutadiene	20	Not Detected	210	Not Detected						
Chlorodifluoromethane	20	Not Detected	71	Not Detected						
Dichlorofluoromethane	20	Not Detected	84	Not Detected						
Container Type: NA - Not Applicable	e									
				Method						
Surrogates		%Recovery		Limits						
1,2-Dichloroethane-d4		94		70-130						
Toluene-d8		99								
4-Bromofluorobenzene		100								



#### Client Sample ID: CCV Lab ID#: 1006294-04A

#### MODIFIED EPA METHOD TO-15 GC/MS

File Name: w061702 Date of Collection: NA
Dil. Factor: 1.00 Date of Analysis: 6/17/10 08:48 AM

Compound	%Recovery
Freon 12	98
Freon 114	98
Chloromethane	99
Vinyl Chloride	96
1,3-Butadiene	91
Bromomethane	100
Chloroethane	99
Freon 11	99
Ethanol	88
Freon 113	98
1,1-Dichloroethene	97
Acetone	98
2-Propanol	89
Carbon Disulfide	95
3-Chloropropene	93
Methylene Chloride	97
Methyl tert-butyl ether	94
trans-1,2-Dichloroethene	97
Hexane	93
1,1-Dichloroethane	98
2-Butanone (Methyl Ethyl Ketone)	97
cis-1,2-Dichloroethene	97
Tetrahydrofuran	95
Chloroform	100
1,1,1-Trichloroethane	96
Cyclohexane	94
Carbon Tetrachloride	97
2,2,4-Trimethylpentane	95
Benzene	95
1,2-Dichloroethane	102
Heptane	95
Trichloroethene	82
1,2-Dichloropropane	97
1,4-Dioxane	97
Bromodichloromethane	98
cis-1,3-Dichloropropene	98
4-Methyl-2-pentanone	95
Toluene	97
trans-1,3-Dichloropropene	94
1,1,2-Trichloroethane	95
Tetrachloroethene	98



#### Client Sample ID: CCV Lab ID#: 1006294-04A

#### MODIFIED EPA METHOD TO-15 GC/MS

File Name: w061702 Date of Collection: NA
Dil. Factor: 1.00 Date of Analysis: 6/17/10 08:48 AM

Compound	%Recovery
2-Hexanone	93
Dibromochloromethane	98
1,2-Dibromoethane (EDB)	99
Chlorobenzene	99
Ethyl Benzene	96
m,p-Xylene	95
o-Xylene	94
Styrene	92
Bromoform	98
Cumene	101
1,1,2,2-Tetrachloroethane	98
Propylbenzene	100
4-Ethyltoluene	106
1,3,5-Trimethylbenzene	100
1,2,4-Trimethylbenzene	104
1,3-Dichlorobenzene	104
1,4-Dichlorobenzene	104
alpha-Chlorotoluene	102
1,2-Dichlorobenzene	109
1,2,4-Trichlorobenzene	115
Hexachlorobutadiene	121
Chlorodifluoromethane	128
Dichlorofluoromethane	123

#### Container Type: NA - Not Applicable

Surrogates	%Recovery	Limits		
1,2-Dichloroethane-d4	93	70-130		
Toluene-d8	100	70-130		
4-Bromofluorobenzene	99	70-130		



#### Client Sample ID: LCS Lab ID#: 1006294-05A

#### MODIFIED EPA METHOD TO-15 GC/MS

File Name: w061703 Date of Collection: NA
Dil. Factor: 1.00 Date of Analysis: 6/17/10 09:32 AM

Compound	%Recovery
Freon 12	89
Freon 114	91
Chloromethane	91
Vinyl Chloride	95
1,3-Butadiene	96
Bromomethane	94
Chloroethane	89
Freon 11	91
Ethanol	79
Freon 113	81
1,1-Dichloroethene	79
Acetone	87
2-Propanol	81
Carbon Disulfide	86
3-Chloropropene	83
Methylene Chloride	81
Methyl tert-butyl ether	86
trans-1,2-Dichloroethene	88
Hexane	83
1,1-Dichloroethane	85
2-Butanone (Methyl Ethyl Ketone)	85
cis-1,2-Dichloroethene	86
Tetrahydrofuran	86
Chloroform	87
1,1,1-Trichloroethane	85
Cyclohexane	85
Carbon Tetrachloride	88
2,2,4-Trimethylpentane	86
Benzene	85
1,2-Dichloroethane	88
Heptane	84
Trichloroethene	74
1,2-Dichloropropane	88
1,4-Dioxane	89
Bromodichloromethane	87
cis-1,3-Dichloropropene	86
4-Methyl-2-pentanone	86
Toluene	82
trans-1,3-Dichloropropene	86
1,1,2-Trichloroethane	88
Tetrachloroethene	88



#### Client Sample ID: LCS Lab ID#: 1006294-05A

#### MODIFIED EPA METHOD TO-15 GC/MS

File Name:	w061703	Date of Collection: NA
Dil. Factor:	1.00	Date of Analysis: 6/17/10 09:32 AM

Compound	%Recovery
2-Hexanone	84
Dibromochloromethane	89
1,2-Dibromoethane (EDB)	93
Chlorobenzene	90
Ethyl Benzene	89
m,p-Xylene	88
o-Xylene	87
Styrene	85
Bromoform	87
Cumene	91
1,1,2,2-Tetrachloroethane	92
Propylbenzene	91
4-Ethyltoluene	95
1,3,5-Trimethylbenzene	95
1,2,4-Trimethylbenzene	97
1,3-Dichlorobenzene	98
1,4-Dichlorobenzene	101
alpha-Chlorotoluene	90
1,2-Dichlorobenzene	103
1,2,4-Trichlorobenzene	126
Hexachlorobutadiene	128
Chlorodifluoromethane	Not Spiked
Dichlorofluoromethane	Not Spiked

#### Container Type: NA - Not Applicable

Surrogates	%Recovery	Method Limits		
1,2-Dichloroethane-d4	95	70-130		
Toluene-d8	100	70-130		
4-Bromofluorobenzene	103	70-130		

CHAIN-OF-CUSTODY RECORD

Apply Donner

Sample Transportation Notice
Relinquishing signature on this document indicates that sample is being shipped in compliance with all applicable local. State, Federal, national, and international laws, regulations and ordinances of any kind. Air Toxics Limited assumes no liability with respect to the collection, handling or shipping of these samples. Relinquishing signature also indicates agreement to hold harmless, defend, and indemnify Air Toxics Limited against any claim, demand, or action, of any kind, related to the

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